

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33851
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	S. J. SARKEYS
8. Well No.	7
9. Pool Name or Wildcat	ABO/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3393'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 2100, Denver Colorado 80201

4. Well Location
Unit Letter D : 330 Feet From The NORTH Line and 1050 Feet From The WEST Line
Section 26 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3393'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION* <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU SCHLUMBERGER. TRIP IN AND RUN GR-CCL FROM 7510'-4510'. PERF'D W/ 2 JSPF: 7397' TO 7412', 7379'-7386'. 03-26-97.
2. RU D/S. CIRC HOLE W/2% KCL. SPOT 1 BBL 15% HCL NEFE ACID. SET PKR. ACIDIZED PERFS W/1500 GALS 15% HCL NEFE W/60 1", 1.3 SG BALL SEALERS AND DISPLACE W/ 44 BBLs 2% KCL. 03-27-97.
3. RU SCHLUMBERGER. RIH W/ CIBP. SET @ 7350'. RIH (2 RNS) W/ DUMP BAILER & SPOT 8 SXS (35') CMT ON TOP OF CIBP. PBTD 7315'. RD SCHLUMBERGER. TIH & SPOT 200 GALS 15% HCL NEFE F/7100'-7300'. ND BOP & TBG HD. RU SCHLUMBERGER RIH W/4" GUN & PERF W/ TITAN CHARGES(2 JSPF): 7126'-7130', 7188'-7191', 7225'-7230', 7254'-7269'. 04-07-97.
4. RU DOWELL. PRESS TST LINES 500 PSI. ACID FRAC LOWER ABO DOWN CASING W/5000 GALS SLICK 20% HCL & 10,000 GAL WF140 500 LBS ROCK SALT AND 25 1" SG BALL SEALERS. SET RBP @ 7050'. TIH W/ SN ON 2 7/8" TBG AND SPOT 250 GAL 15% NEFE HCL ACROSS PERFS: 6742'-6960' INTERVALS. 04-09-97.
5. RU SCHLUMBERGER. RIH W/ 4" GUNS AND PERF'D W/ JSPF: 6742'-6745', 6774'-6780', 6786'-6788', 6793'-6804', 6858'-6864', 6886'-6906', 6936'-6940'. DOWELL ACID FRAC'D THE UPPER ABO DOWN CSG W/12,000 GAL SLICK 20% HCL AND 24,000 GAL WF140 W/ 2 - 800 BL ROCK SALT BLOCKS AND 80 1" 1.3 SG BALL SEALERS. 04-10-97.
6. SITP 100 PSI, SICP 250 PSI. PU 2.5 X 1.5 X 24' PUMP, K BARS, RODS. 04-17-97.
7. SET PUMP UNIT AND RUN ELECTRICITY. 04-18-97.
8. PM 58 BO, 33 BLW, 42 MCF, FL @ 1900'. FROM DRLG TO PM 04-21-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/SKH TITLE Eng. Assistant.

DATE 4/28/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

TITLE

DATE

4/28/97