N.M Oil Cons × 1980 FORM APPROVED UNITED STATES Form 3 160-5 DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 (June 1990) BUREAU OF LAND MANAGEMENTHOODS, NM 88241 Expires: March 3 1,1993 5. Lease Designation and Seriai No. LC 031695B SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICA TE 1. Type of Well Oil Well 8. Well Name and No. Other Warren Unit, Well #138 2. Name of Operator **CONOCO INC** CONOCO INC. 9 API Well No 30-025-33867 3. Address and Telephone No 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T. R. M. or Survey Description) Warren Grayburg San Andres 11. County or Parish, State 1980' FSL & 660' FWL, Sec. 27, T 20S, R 38E, Unit Ltr 'L' Lea, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracrunng Subsequent Repon Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Conversion to Injection Altering Casing OO & GO #7 III.A Completion or Recompletion Report and Log form.) 13. Describe Proposed or Compieted Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Warren Grayburg San Andres Water Producing Formation: 96 bpd Amount of Water Produced: Yes Current Water Analysis Attached: 400 bbl Tank (above ground) How is Water Stored on Lease: By Transfer Pump How is Water Moved: Conoco Inc Disposal Facility Operator Name: SEMU Well # 95, Unit J, Sec.23, T 20S, R 37E Disposal Facility Well Name / No.: R-9327 NMOCD SWD Permit #: Your approval of this method of disposal is respectfully requested

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

14. I hereby certify the the foregoing is true and correct Signed Title	Bill R. Keathly Sr. Regulatory Specialist	Date	3-16-98
(This space for Federai or State office use) Approved by(ORIG. SGD.) ALEXIS C. SWOBODA Title Conditions of approval if any:	PETROLEUM ENGINEEH	Date _	MAR 25 1998
BLM(6), BRK, PONCA, DJS, FILE ROOM			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.



Committed To Improvement

Saturation Index Calculations

Champion Technologies, Inc. (Based on the Tomson-Oddo Model)

Site Information

Company	Conoco	
Field	Warren Unit	
Point	#138	
Date	3/2/98	

Water Analysis (mg/L)

Calcium	
	1,203
Magnesium	437
Barium	0
Strontium	0
Sodium*	4173
Bicarbonate Alkalinity	1,183
Sulfate	4,269
Chloride	6,000

^{* -} Calculated Value

Appended Data

Dissolved CO2	439 mg/L	Well head pH	6.54 value
Dissolved O2	N/A PPM		
H2S	39 mg/L		
Iron	4.0 mg/L		
Resistivity	N/A value		- :
Specific Gravity	1.012 value		
TDS	17288 mg/L		
Total Hardness	4800 mg/L		

Physical Properties

Ionic Strength*	0.37
pH*	6.21
Temperature	100°F
Pressure	100 psia

^{* -} Calculated Value

Calcite Calculation Information

Calculation Method	Value
CO2 in Brine	439 mg/L
Bicarbonate Alkalinity Correction(s)	Value
None Used	

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	0.06	31.8
Gypsum (Calcium Sulfate)	-0.13	N/A
Hemihydrate (Calcium Sulfate)	-0.04	N/A
Anhydrite (Calcium Sulfate)	-0.30	N/A
Barite (Barium Sulfate)	N/A	N/A
Celestite (Strontium Sulfate)	N/A	N/A