

**ATTACHMENT TO FORM C-105
COLLINS & WARE, INC.
M & M #2**

26. Perforation Record

6740' - 6936'	1 SPF (45 perfs) 6/19/97
6565' - 6585'	1 SPF 6/21/97
5966' - 6095'	1 SPF (50 perfs) 7/15/97

27. Treatment Record

6932' - 6936'	AT with 375 gals 15% NEFE acid. 6/97
6865' - 6885'	AT with 1000 gals 15% NEFE acid. 6/97
6740' - 6760'	AT with 1000 gals 15% NEFE acid. 6/97
6740' - 6936'	FT with 32,000 gals Delta Frac 25 carrying 900 sx 20/40 Ottawa sand. 6/97
6565' - 6585	AT with 15 gals acid. 6/97
6565' - 6585	AT with 3000 gals 15% NEFE acid. 6/97
6565' - 6585'	AT with 1000 gals heated NEFE acid. 6/97
6565' - 6585'	FT with 32,000 gals Delta Frac 25 carrying 900 sx 20/40 Ottawa sand. 6/97
6525'	Set CIBP at 6525' and dump 4 sx cement on top. 7/97
6521'	Dump 1 sx sand at 6521' with 4 sx cement on top. PBTD at 6183'. 7/97
6075' - 6095'	AT with 125 gals acid. 7/97
5966' - 6095'	AT with 2350 gals Ferchek SC acid. Had good ball action. 7/97
5966' - 6095'	FT with 55,000 gals Delta Frac 25 carrying 140,000# Ottawa sand. 7/97