

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33879
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	M & M
8. Well No.	2
9. Pool name or Wildcat	Blinebry Oil & Gas (06660)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2577 KB 3567 GL 3576 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plug back to the Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/14/97 Set CIBP at 6525' and sump 4 sx cement on top.

7/15/97 Tag PBTD at 6521'. Conventionally perf 6075' - 95', 6012' - 32', 5966' - 76' with 1 SPF (total of 50 perfs). Dumped 1 sx sand at 6521' with 4 sx cement on top. PBTD at 6183'

7/16/97 Set packer at 6046' and attempt to acidize perfs 6075 - 6095 with 125 gals acid. Tubing and casing communicated. Set packer at 5880' and acidized perfs 5966 - 6095 with 2350 gals Ferchek SC acid. Had good ball action, but did not ball out.

7/17/97 Frac well with 55,000 gals delta Frac 25 carrying 140,000# 20/40 Ottawa sand. TIH with production tubing and set packer at 5862' with 5K compression.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Surmall TITLE Production Supervisor DATE 7/18/97
TYPE OR PRINT NAME Dianne Surmall TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY Charles Ferri TITLE Production Supervisor DATE 8-4-97

CONDITIONS OF APPROVAL, IF ANY:

2A E/W/... T.H.L. *dp*