Submit 3 Copies

State of New Mexico

to Appropriate District Office	Energy, Minerals and Natur	al Resources Department	Revised I-1-89
DISTRICT I P.O. Box 1980, Hobbe, NM 88240	OIL CONSERVAT	TION DIVISION	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe,	NM 87505	30-025-33879
DISTRICT III			5. Indicate Type of Lease: STATE FEE X
1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTIC	SES AND DEPORTS ON I	WELL C	VIIII
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			
(FORM C-1	VOIR. USE "APPLICATION FOR (01) FOR SUCH PROPOSALS.)	R PERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well:			M & M
WELL XX WELL 2. Name of Operator	OTHER		
Collins & W	are. Inc.		8. Well No.
3. Address of Operator			9. Pool name or Wildcat
508 West Wall, Sui	te 1200, Midland, T	exas 79701	Warren; Tubb, East (87085)
	O For Form North	1000	Feet From The West Line
	2. Fed From the Hot Cit	Line and	Feet From The West Line
Section 24	Township 20S	Range 38E	MPM Lea County
	10. Elevation (Show whel	ther DF, RKB, RT, GR, etc.)	
11. Check A	ppropriate Box to Indica		POT or Other Date
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	_	_	L ALTERING CASING
) [CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEN	ENT JOB [
OTHER:		OTHER: Complet	ion XX
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	s (Clearly state all pertinent details	and give pertinent dates include	
work) SEE RULE 1103.	•	,	estimated date of starting any proposed
Planca con attack	A		
Please see attachm	ent.		
			•

I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.	
SKONATURE / lans / und	Production Supervisor	July 10, 1997
TYPEOR PRINT NAME Dianne Summall		TELEPHONE NO. (915) 687-3435
(Thus space for State Use)		TELEPHONE NO. CO. SASS
\sim 1 \pm	OIL & GAS INSPECTOR	
APPROVED BY Market Cris		8-4.97
CONDITIONS OF APPROVAL IR ANY	TITLE	DATE

ATTACHMENT TO FORM C-103 COLLINS & WARE, INC. M & M #2

- 6/19/97 Tag PBTD at 6948'. Run GR/CCL from 6945' 2500'. RIH with guns and perforate 6932' 36', 6865' 85', 6740' 60' with 1 SPF (total 45 perfs). TIH and set RBP at 6660' and packer at 6650'. Test RBP to 1000 psi.
- 6/20/97 Treated perfs 6932' 6936' with 375 gals 15% NEFE acid. Had fair ball action. Communicated with annulus. Treated perfs 6865' 6885' with 1000 gals 15% NEFE acid. Had good ball action did not ball out. Treated perfs 6740' 6760' with 1000 gals 15% NEFE acid. Had good ball action did not ball out.
- 6/21/97 Frac well with 32,000 gals Delta Frac 25 carrying 900 sx 20/40 Ottawa sand. RIH and set RBP at 6600'. Conventionally perforate from 6565' 6585' with 1 SPF. Acidize perfs 6565 6585 with 15 gals acid.
- 6/22/97 Acidize perfs 6565 6585 with 3000 gals 15% NEFE acid.
- 6/23/97 Acidize perfs 6565 6585 with 1000 gals 15% heated NEFE acid. Frac well with 32,000 gals Delta Frac 25 carrying 900 sx 20/40 Ottawa sand.