

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33880
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name M & M	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEPT RESVR ☐ OTHER ☐					
2. Name of Operator Collins & Ware, Inc.				8. Well No. 3	
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701				9. Pool name or Wildcat Blinebry Oil & Gas (06660)	
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 24 Township 20S Range 38E NMPM Lea County					
10. Date Spudded WO 7/25/97	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7/30/97	13. Elevations (DF& RKB, RT, GR, etc.) 3571' GL 3581' KB 3580'DR	14. Elev. Casinghead	
15. Total Depth 7250	16. Plug Back T.D. 6470	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 5951' - 6099' 1 SPF (41 perfs) Blinebry	
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run N/A	
22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# 32#	1625	12 1/4	750 sx	TOC surface
5 1/2	17#	7250	7 7/8	1400 sx	

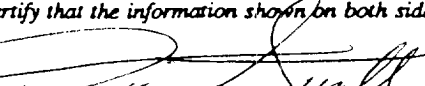
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5911	5875

26. Perforation record (interval, size, and number) Please see attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Please see attachment

28. PRODUCTION							
Date First Production 7/31/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/13/97	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 130	Gas - MCF 600	Water - Bbl. 51	Gas - Oil Ratio 4615
Flow Tubing Press. 1200 psi	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 130	Gas - MCF 600	Water - Bbl. 51	Oil Gravity - API - (Corr.) 30.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments See attachment for numbers 26 and 27, logs, and inclination report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Dianne Sumrall	Title Prod. Supervisor	Date 8/15/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates 2867	T. Miss
T. 7 Rivers 3120	T. Devonian
T. Queen 3479	T. Silurian
T. Grayburg 4082	T. Montoya
T. San Andres 4256	T. Simpson
T. Glorieta 5569	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry 5959	T. Gr. Wash
T. Tubb 6473	T. Delaware Sand
T. Drinkard 6872	T. Bone Springs
T. Abo 7170	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology