

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33880
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	M & M
8. Well No.	3
9. Pool name or Wildcat	Warren; Tubb, East
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3571 GL-- 3581 KB 3580 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf and Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We completed this well in the Drinkard and decided to move up hole and test the Warren; Tubb, East. Please see attachment for summary of work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 8/5/97

TYPE OR PRINT NAME Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 15 1997

CONDITIONS OF APPROVAL, IF ANY:

**ATTACHMENT TO FORM C-103
COLLINS & WARE, INC.
M & M #3**

7/18/97 Set RBP at 6870'. Perf Lower Tubb intervals 6673' - 83', 6710' - 20', 6762' - 72', 6819' - 29' with 1 SPF. Set RBP at 6855 and set packer at 6794'.

7/19/97 Attempt to acidize perfs 6819' - 29' with 750 gals 15% NEFE acid. Pumped 200 gals acid into perfs when casing and tubing communicated. Pumped 450 gals acid into perfs 6762' - 72' and casing and tubing communicated. Acidized all perfs (6673' - 6829') with 2250 gals acid utilizing 60 ball sealers.

7/21/97 Retrieve RBP and reset at 6625'. Conventionally perf Lower Tubb 6546' - 56' and 6575' - 79' with 1 SPF. Set packer at 6475'.

7/22/97 Acidize perfs 6546 - 6579 with 1500 gals 15% NEFE acid and 25 BS. Had good ball action.

The Warren; Tubb, East did not show to be a productive zone so we decided to plug back to the Blinebry Oil and Gas. On 7/25/97, we set a CIBP at 6883' with a 4 sx cement plug on top and then we set a CIBP at 6510' and dumped a 4 sx cement plug on top, ~~zone abandoning~~ the Warren; Tubb, East.

Shot-IN