

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-33880
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	M & M
8. Well No.	3
9. Pool name or Wildcat	Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 24 Township 20S Range 38E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3571 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was permitted with the proposed pools as Warren; Tubb, East and Blinbry Oil & Gas. The Drinkard zone looked good on the logs so we perforated there.

7/06/97 Tag PBTD at 7210' Run GR/CCL from 7202 - 2500.

7/07/97 Selectively perf Drinkard with 1 SPF from 6898' - 7002' (44 holes). Set packer at 6750'. Acidize perfs with 2000 gals 15% Ferchek SC acid. Utilized 668 BS and had fair ball action.

7/08/97 Frac well with 30,000 gals Delta Frac 25 carrying 1000 sx Ottawa sand. Run 2 3/8" tubing to 6788' with the packer set at 6755'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE July 11, 1997

TYPE OR PRINT NAME Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use) Only Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: