

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33890
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name DK	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Adding _____		8. Well No. 5	
2. Name of Operator Stevens & Tull, Inc.		9. Pool name or Wildcat DK Abo	
3. Address of Operator P.O. Box 11005, Midland, TX 79702			
4. Well Location Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line Section 25 Township 20 S Range 38 E NMPM Lea County			
10. Date Spudded 4/7/97	11. Date T.D. Reached 4/22/97	12. Date Compl. (Ready to Prod.) 12/9/97	13. Elevations (DF& RKB, RT, GR, etc.) 3566' GR
14. Elev. Casinghead 3566'			
15. Total Depth 7950'	16. Plug Back T.D. 7886'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 7354' - 7566' - Abo			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL and DLL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1601	12 1/4	775 sx "C"	0
5 1/2	17	7916	7 7/8	1100 sx "H"	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7200	N/A

26. Perforation record (interval, size, and number) 7354' - 7566' 58 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7354 - 7566	4000 gallons 15% nefe Frac with 55,000 gallons x-link plus 60,000# 20/40 Ottawa

28. PRODUCTION

Date First Production 12/09/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping / Flowing 2 1/2 x 1 3/4 x 20' RHBG				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/15/98	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 36	Oil - Bbl. 100	Gas - MCF 4	Water - Bbl. N/A	Gas - Oil Ratio
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF 100	Water - Bbl. 4	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Texaco	Test Witnessed By Donny Money
---	----------------------------------

30. List Attachments Logs, Beviation surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jack Barton Printed Name Jack Barton Title Reg. consultant Date 3/3/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill-stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2500
T. Salt 2500
B. Salt 3360
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4322
T. Glorieta
T. Paddock
T. Blinbry 5962
T. Tubb 6622
T. Drinkard 6848
T. Abo 7062
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5962 to 6622
No. 2, from 6222 to 6848
No. 3, from 6848 to 7062
No. 4, from 7354 to 7566

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5962	6622	660	Dolomite				
6622	7062	440	Dolomite / Lime				

458780
15161710