

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                                        |
|------------------------------------------------------------------------|
| WELL API NO.                                                           |
| 30-025-33890                                                           |
| 5. Indicate Type of Lease                                              |
| STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                           |
| N/A                                                                    |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                                 |                                  |                                             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|---------------------------------------------|
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                 |                                  | 7. Lease Name or Unit Agreement Name<br>DK  |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> |                                  |                                             |
| 2. Name of Operator<br>Stevens & Tull, Inc.                                                                                                                                                                                                     |                                  | 8. Well No.<br>5                            |
| 3. Address of Operator<br>P.O. Box 11005, Midland, TX 79702                                                                                                                                                                                     |                                  | 9. Pool name or Wildcat<br>DK Drinkard      |
| 4. Well Location<br>Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line<br>Section 25 Township 20S Range 38E NMPM Lea County                                                                                          |                                  |                                             |
| 10. Date Spudded<br>4/7/97                                                                                                                                                                                                                      | 11. Date T.D. Reached<br>4/22/97 | 12. Date Compl. (Ready to Prod.)<br>5/11/97 |
| 13. Elevations (DFA, RKB, RT, GR, etc.)<br>3566' GR                                                                                                                                                                                             |                                  | 14. Elev. Casinghead<br>3566                |
| 15. Total Depth<br>7950                                                                                                                                                                                                                         | 16. Plug Back T.D.<br>7886       | 17. If Multiple Compl. How Many Zones? N/A  |
| 18. Intervals Drilled By                                                                                                                                                                                                                        |                                  | Rotary Tools<br>x                           |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>6848 - 7062 - Drinkard                                                                                                                                                     |                                  | 20. Was Directional Survey Made<br>Yes      |
| 21. Type Electric and Other Logs Run<br>CNL and DLL                                                                                                                                                                                             |                                  | 22. Was Well Cored<br>No                    |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8 5/8       | 24            | 1601      | 12 1/4    | 775 ex "G"       | 0             |
| 5 1/2       | 17            | 7916      | 7 7/8     | 1100 ex "H"      | 0             |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2 7/8             | 7200      | N/A        |
|                  |     |        |              |        |                   |           |            |

|                                                                                         |                                                 |                                                                                 |
|-----------------------------------------------------------------------------------------|-------------------------------------------------|---------------------------------------------------------------------------------|
| 26. Perforation record (interval, size, and number)<br>6848 - 7062<br>79 holes<br>0.410 | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                                                                                 |
|                                                                                         | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED                                                   |
|                                                                                         | 6848-7062                                       | 3500 gallons 15% NEEF<br>Frac with 62,000 gallons<br>x-link plus 156,000# 16/30 |

| 28. PRODUCTION                   |                        |                                                                                                                 |                        |                   |                     |                                     |                                         | Ottawa |  |
|----------------------------------|------------------------|-----------------------------------------------------------------------------------------------------------------|------------------------|-------------------|---------------------|-------------------------------------|-----------------------------------------|--------|--|
| Date First Production<br>5/11/97 |                        | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping/Flowing 2 1/2 x 1 3/4 x 20' RHBC |                        |                   |                     |                                     | Well Status (Prod. or Shut-in)<br>Prod. |        |  |
| Date of Test<br>5/13/97          | Hours Tested<br>24     | Choke Size<br>N/A                                                                                               | Prod'n For Test Period | Oil - Bbl.<br>225 | Gas - MCF<br>275    | Water - Bbl.<br>140                 | Gas - Oil Ratio<br>1222                 |        |  |
| Flow Tubing Press.<br>30         | Casing Pressure<br>160 | Calculated 24-Hour Rate                                                                                         | Oil - Bbl.<br>225      | Gas - MCF<br>275  | Water - Bbl.<br>140 | Oil Gravity - API - (Corr.)<br>39.5 |                                         |        |  |

|                                                                             |                                  |
|-----------------------------------------------------------------------------|----------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold - Texaco | Test Witnessed By<br>Donny Money |
|-----------------------------------------------------------------------------|----------------------------------|

|                                                 |
|-------------------------------------------------|
| 30. List Attachments<br>Logs, Deviation Surveys |
|-------------------------------------------------|

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Consulting Engineer Date 5/14/97

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