

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED FEB 28 1994

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P.O. Box 11005 Midland, TX 79702		OGRID Number 021602
Property Code 010709		Property Name DK
		Well No. 5
API Number 30-025-33890		

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
I	25	20S	38E		2310	South	330	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 DK Abo					Proposed Pool 2 East Warren Tubb				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	O	R	P	3566
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	7950	Abo	Sitton #8	4/1/97

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24#	1600	810 - "c"	Surface
7 7/8	5 1/2	17#	7950	810 - "H"	3000'
Permit Expires 1 Year From Approval Date Unless Drilling Underway					

" Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 12 1/4" hole to approximately 1600' or hard formation with fresh water.
2. Set 8 5/8" casing with 16 centralizers spaced every 100'. Cement with 610-
sx "c" plus 4% gel plus 2% CaCl - tail with 200 sx "c" plus 2% CaCl -
circulate cement to surface - WOC 12 hours before drilling out.
3. Drill 7 7/8" hole to 7950' with brine. Run open hole logs.
4. Set 5 1/2" casing. Cement with 545 sx 35:65 POZ "H" plus 6% gel plus 5%
salt plus 1/4#/sx celloflake - tail with 345 sx class "H" - TOC + 3000'.

" I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Michael G. Mooney*

Printed name: Michael G. Mooney

Title: Consulting Engineer

Date: 3/19/97

Phone: 915/699-1410

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY

Approved by: GARY WINK

Title: FIELD REP. II

Approval: MAR 20 1997

Expiration Date:

Conditions of Approval:

Attached ☐

