

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-33891	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____						6. State Oil & Gas Lease No.	
2. Name of Operator Chevron U.S.A. Inc.						7. Lease Name or Unit Agreement Name THEODORE ANDERSON	
3. Address of Operator P.O. Box 1150, Midland, TX 79702						8. Well No. 11	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County						9. Pool name or Wildcat EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)	
10. Date Spudded 3/25/97	11. Date T.D. Reached 4/1/97	12. Date Compl.(Ready to Prod.) 4/18/97	13. Elevations(DF & RKB, RT, GR, etc.) 3533'	14. Elev. Casinghead			
15. Total Depth 3500'	16. Plug Back T.D. 3475'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools XX	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3165' -3438' QUEEN						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CAL/CNL/ZDL/DLL/MLL/MAC/FW SONIC						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	520'	12-1/4"	300 SX - SURF			
5-1/2"	15.5	3500'	7-7/8"	750 SX - SURF			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3475'	
26. Perforation record (interval, size, and number) 3165' -3438' 2 JHPF (26 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3165' -3438' 57.000 GALS GEL 179.000# SD			
28. PRODUCTION							
Date First Production 4/18/97		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 5/9/97	Hours Tested 24 HRS	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 521	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 350#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 521	Water - Bbl. 0	Oil Gravity - API (Corr.) 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>J. K. Ripley</u>			Printed Name <u>J. K. RIPLEY</u>		Title <u>T.A.</u>		Date <u>5/28/97</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1050'
 T. Salt _____ 1145'
 B. Salt _____ 2317'
 T. Yates _____ 2519'
 T. 7 Rivers _____ 2783'
 T. Queen _____ 3465'
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1050	1145	95	ANHYDRITE				
1145	2317	1172	SALT				
2317	2519	202	ANHYDRITE				
2519	2783	264	ANHYDRITE, SAND				
2783	3465	682	DOLOMITE, SAND				
3465	3500	35	SANDSTONE W/INTERBEDDED DOLOMITE				