

N.M. Oil Cons. D.
P.O. Box 1980
Hobbs, NM 88241

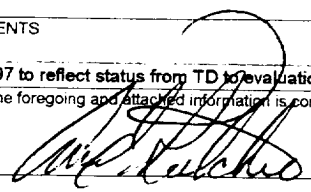
Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR CONOCO, INC.				8. FARM OR LEASE NAME SEMU Permian Well #127			
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381				9. API Number 30 025 33895			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WHICAT Skaggs Graybug/.			
14. PERMIT NO. DATE ISSUED 3-26-97				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 25, T20S, R37E			
15. Date Spudded 6-28-97		16. Date T.D. Reached 7-6-97		17. DATE COMPL (Ready to prod.) 8-26-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3526 GR	
20. TOTAL DEPTH, MD & TVD 4300'		21. PLUG BACK T.D., MD & TVD 4253'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* San Andres from 4170-4180' CIBP @ 4150', spot cement on plug Grayburg from 3788-3890'				25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL				27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB /FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		400'		12 1/4"	
5 1/2"		15.5#		4300'		7 7/8"	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		3970'					
31. PERFORATION RECORD (Interval, size and number) Grayburg from 3788'-3890' with 1 SPF				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc			
				DEPTH INTERVAL (MD)			
				3788-3890'			
				AMT. AND KIND OF MATERIAL USED			
				2000 gals 15% HCL			
				54,450 gals SFG w/			
				99,000# 16/30 sd & 32,000# SLC			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8-26-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 2-25-98		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR OIL - BBL	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		TEST PERIOD 20	
						OIL - BBL	
						GAS - MCF	
						WATER - BBL	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Deviation & logs Sundry filed 11-20-97 to reflect status from TD to evaluation.				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. 915 684-6381			
SIGNED 				TITLE Ann E. Ritchie, Regulatory Agent			
				DATE 3-27-98			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)