(June 1000)	UNITED STA DEPARTMENT OF TH			FORM APPROVED
June 1990)	BUREAU OF LAND MA		1900	udget Bureau No. 1004-0135 Expires: March 31, 1993
		hat	NM 88-40 5. L	ease Designation and Senal No.
				_C 031620A
-	SUNDRY NOTICES AND RE		6. II	Indian, Allottee or Tribe Name
	oposals to drill or to deepen or reen ON FOR PERMIT " for such propo			
	SUBMIT IN TRIPLIC	CATE	7. 11	Unit or CA, Agreement Designation
Type of Well				
X Oil Gas Well	INJECTION Other		8. V	
2. Name of Operator				SEMU Permian Vell #127
CONOCO, INC. Address and Telephone No.		·		PI Well No.
				0 025 33895
L Location of Well (Footage, Sec.	lidland, TX 79705-4500, 915 686-5424 T., R., M., or Survey Description)	or 915 684-6381		Field and Pool, or Exploratory Area Skaggs Grayburg/SA-Wildcat
Surface: 660 FNL & 19	80 FFI		11	County or Parish, State
Location: Sec 25, T20S			11.	county of Parish, State
TD: Same			L	ea County, NM
2 CHECK APPROPR	IATE BOX(s) TO INDICATE NA	TURE OF NOTICE, REF	ORT, OR OTHE	R DATA
TYPE OF SUBM	ISSION	TYPE OF	ACTION	
Notice of Intent	and a second	Abandonment		Change of Plans
		Recompletion		New Construction
X Subsequent Re		Plugging Back		Non-Routine Fracturing
Final Abandonn		Attering Casing		Water Shut-Off Conversion to Injection
				conversion to injection
	aci	X Other: Prod casing & ri	g release	Dispose Water
 Describe Proposed or Completer directionally drilled, give subs 	Departions (Clearly state all pertinent details surface locations and measured and true vertic	and give perfinent dates including	(Note: Comple	Report results of multiple completion on Well tion or Recompletion Report and Log form.)
directionally dniled, give subs 7-6-97: Ran +16	Deperations (Clearly state all pertinent details	and give pertinent dates, including al depths for all markers and zones g, cemented with lead slu 3% salt, tailed with 350 s	(Note: Comple estimated date of startin sertinent to this work.)*	Report results of multiple completion on Well tion or Recompletion Report and Log form.) g any proposed work. If well is
directionally dniled, give subs 7-6-97: Ran +16 I% I	d Operations (Clearly state all pertinent details surface locations and measured and true vertic 4300' of 5 1/2", 15.5#,K-55 casin 5% gel, .3% CD 32, .3% SMS + BA 58 + 3% salt + .3% CD32 + .	and give pertinent dates, including al depths for all markers and zones g, cemented with lead slu 3% salt, tailed with 350 s	(Note: Comple estimated date of startin sertinent to this work.)*	Report results of multiple completion on Well tion or Recompletion Report and Log form.) () any proposed work. If well is 2 +
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T-6-97: Ran +16 1% I Rig I hereby certify that the foregoing Signed	4300' of 5 1/2", 15.5#, K-55 casin 3% gel, .3% CD 32, .3% SMS + BA 58 + 3% salt + .3% CD32 + . released 7-6-97.	and give pertinent dates, including al depths for all markers and zones g, cemented with lead slu 3% salt, tailed with 350 s) 2% SMS. WOC.	(Note: Comple estimated date of startin pertinent to this work.)*	Report results of maltiple completion on Well tion or Recompletion Report and Log form.) The any proposed work. If well is The any proposed work. If well is The angle of the
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Form 3160-5 UNI	TED STATES					
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			Hee NM	86 Budget Bureau No. 1004-0135		
				Expires: March 31, 1993 5. Lease Designation and Senal No.		
				LC 031620A		
SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name					
				o. In molan, Allottee of mile Name		
Do not use this form for proposals to drill or to deepe Use "APPLICATION FOR PERMIT for s		a different reservoir.				
SUBMIT IN	TRIPLICATE	E		7. If Unit or CA, Agreement Designation		
1. Type of Well						
Well Well Other				8. V		
2. Name of Operator				SEMU Permian		
CONOCO, INC.				9. API Well No.		
3 Address and Telephone No				-		
10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915	686-5424 or	915 684-6381		30 025 33895		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	00-0-12-4 UI	512 004-0301		10. Field and Pool, or Exploratory Area Skaggs Grayburg/SA-Wildcat		
Surface: 660 FNL & 1980 FFI						
Surface: 660 FNL & 1960 FEL Location: Sec 25, T20S, R37E	11. County or Parish, State					
TD: Same	Lea County, NM					
		-				
12 CHECK APPROPRIATE BOX(s) TO INDIC	ATE NATUR	RE OF NOTICE, RE	PORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	-	Abandonment		Change of Plans		
ACCEPTED	12000AU	Recompletion		New Construction		
X Subsequent Report		Plugging Back		Non-Routine Fracturing		
		Casing Repair		Water Shut-Off		
Final Abandonment Notice		Attering Casing		Conversion to Injection		
	acs	X Other: Prod casing &	rig release	Dispose Water		
Lawrence (* 1	uce			(Note: Report results of multiple completion on Well		
13. Describe Proposed or Completed Operations (Clearly state all pert	· · · · · · · · · · · · · · · · · · ·			Completion or Recompletion Report and Log form.)		
7-6-97: Ran 4300' of 5 V2", I5.5#,K- +16% gel, .3% CD 32, .3% I% BA 58 + 3% salt + .3% (Rig released 7-6-97.	SMS + 3% s	alt, tailed with 350 s		FL-62 +		
14. I hereby certify that the foregoing is true and correct	·····					
Mit Soft &	Ann E Ritchie					
Signed Title Titl	REGULATOR			Date 7-24-97		
(This space for Pederal of State office use)						
Approved by Title Conditions of approval, if any				Date		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly statements or representations as to any matter within its jurisdiction.	and willfully to mal	ke to any department or age	ncy of the United St	ates any false, fictitious or fraudulent		
	*See Instructi	ion on Reverse Side				