

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5 Lease Designation and Serial No.

LC 031620A

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION  
Other

2 Name of Operator

CONOCO, INC.

3 Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4 Location of Well (Footage, Sec. T, R, M, or Survey Description)

Surface: 660 FNL & 1980' FEL  
Location: Sec 25, T20S, R37E  
TD: Same

7 If Unit or CA, Agreement Designation

8 v  
SEMU Permian  
Well #127

9 API Well No.

30 025 33895

10 Field  
Skaggs Grayburg/SA-Wildcat

11 County or Parish, State

Lea County, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other, New completion/T/A'd

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-22-97: PBDT: 4253', ran GR/CCL from 2500-4253'. Perforate San Andres 4170-4180' w/2 SPF.

7-25-97: GIH w/bit & scraper on 2 3/8" tubing to 4150', POH, start GIH w/treating pkr.

7-28-97: Set packer @ 4002', acidize San Andres w/1000 gallons 15% HCL, ran tubing, land tbg @ 4188'.

7-29-97: Finish in hole with rods & pump.

8-11-97: POH w/rods & pump, POH w/prod tubing, GIH w/CIBP, set plug @ 4150', SION.

8-12-97: Spot cement on plug w/bailer, perforate Grayburg w/1 SPF from 3788-3890'. RDWL. Go in hole w/treating pkr to 3565', acidize Grayburg w/2000 gals 15% HCL.

8-13-97: Frac Grayburg w/54,450 gals SFG 3500, w/99,000# 16/30 sd and 32,000# SLC.

8-14-97: Turned well to flowline to battery.

8-16-97: Clean out to 4115'.

8-19-97: RUWL, run post-treatment log, GIH w/prod tubing, land tbg w/SN@ 3970', GIH w/rods & pump.

8-26-97: 0 oil, 140 water, 9 mcf gas. (Shut-in for evaluation)

14 I hereby certify that the foregoing is true and correct

19

Signed

Ann E. Ritchie  
REGULATORY AGENT

Date 11-20-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

DAVID R. GLAD

Date

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

See Instruction on Reverse Side