| Form 3160-5 (June 1990) | UNITED STATES DEPARTMENT OF THE INTERIOF BUREAU OF LAND MANAGEMEN | 1300 | Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. | |
|--|--|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | LC 03/620A 6. If Indian, Allottee or Tribe Name | |
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals | | | | |
| SUBMIT IN TRIPLICATE | | | 7. If Unit or CA, Agreement Designation | |
| 1. Type of Well | | | | |
| X Oil Gas Well | INJECTION Other | | 8. V | |
| 2 Name of Operator | | | SEMU Permian Well #127 | |
| CONOCO, INC. | | | 9. API Well No. | |
| Address and Telephone No. | | | 30 025 33895 | |
| 10 Desta Dr., Suite IOOW, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 660 FNL & I980 FEL Location: Sec 25, T20S, R37E Sec 25, T20S, R37E Sec 25, T20S, R37E | | | 10. Field and Pool, or Exploratory Area | |
| | | | Skaggs Grayburg/SA-Wildcat | |
| | | | 11. County or Parish, State | |
| TD: Same | | | Lea County, NM | |
| | | | | |
| 2 CHECK APPROPR | NATE BOX(s) TO INDICATE NATURE OF | NOTICE, REPORT, OR C | OTHER DATA | |
| TYPE OF SUBM | ISSION | TYPE OF ACTION | | |
| Notice of Inten | | Abandonment | Change of Plans | |
| | | Recompletion | New Construction | |
| X Subsequent R | eport | Plugging Back | Non-Routine Fracturing | |
| | | Casing Repair | Water Shut-Off | |
| Final Abandon | | Altering Casing | Conversion to Injection | |
| | X IC | Other: Spud & Set casing | Dispose Water | |
| | - | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| | d Operations (Clearly state all pertinent details, and give pert surface locations and measured and true vertical depths for a | | starting any proposed work. If well is | |
| directionally drilled, give sub 6-28-97: Spud well 6-29-97: Ran 400' d | surface locations and measured and true vertical depths for a | Ill markers and zones pertinent to this v ead slurry of 250 sx 65:35:1 | 6+2% | |
| directionally drilled, give sub 6-28-97: Spud wel: 6-29-97: Ran 400' CaCl2 + I/4 | surface locations and measured and true vertical depths for a I2 I/4" hole. of 8 5/8", 23#, M-50, STC, cemented with I # pps Celloflake, tailed with I00 sx. Tested | Ill markers and zones pertinent to this v ead slurry of 250 sx 65:35:1 | S+2% ROSVELLOFLAN | |
| directionally dnilled, give sub 6-28-97: Spud weli 6-29-97: Ran 400' CaCl2 + I/4 | surface locations and measured and true vertical depths for a I2 I/4" hole. of 8 5/8", 23#, M-50, STC, cemented with I # pps Celloflake, tailed with I00 sx. Tested | ead slurry of 250 sx 65:35: to 1250 psi - held. WOC. | GLAND MC | |
| directionally drilled, give sub 6-28-97: Spud well 6-29-97: Ran 400' CaCl2 + I/4 4. Thereby certify that the torcoon Signed | I2 I/4" hole. of 8 5/8", 23#, M-50, STC, cemented with I # pps Celloflake, tailed with 100 sx. Tested | lead slurry of 250 sx 65:35: to I250 psi - held. WOC. | GLAND MC | |
| directionally drilled, give sub 6-28-97: Spud well 6-29-97: Ran 400' CaCl2 + I/4 | I2 I/4" hole. of 8 5/8", 23#, M-50, STC, cemented with I # pps Celloflake, tailed with 100 sx. Tested | lead slurry of 250 sx 65:35: to I250 psi - held. WOC. | GLAND HCE LAND HCE LA | |
| directionally drilled, give sub 6-28-97: Spud well 6-29-97: Ran 400' CaCl2 + I/4 | I2 I/4" hole. of 8 5/8", 23#, M-50, STC, cemented with I # pps Celloflake, tailed with 100 sx. Tested | lead slurry of 250 sx 65:35: to I250 psi - held. WOC. | GLAND HCE LAND HCE LA | |

*See Instruction on Reverse Side