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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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30-025-33845		57	38D/			ay burg +	SanAu	dres	`			
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OGRID		·			SEN		ian	<u>en</u> 127				
00507					*Operato	r Name		*Elevation				
				1	CONOC Surface					3526		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		r =		1		
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16							17 OPFI	GULYS	CEDT	TEICATION		
					660'	11	"OPERATOR CERTIFICATION I hereby certify that the information contained herein is					
				=		1980'	true and com	true and complete to the best of my knowledge and belief.				
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				=93800811	*************		Signature		VV-C)-000		
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								ISERVATI	ON CO	OORDINATOR		
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								1241	7/			
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							¹⁸ SURV	EYOR	CERT	IFICATION		
							I hereby certif	y that the wel	location .	shown on this plat		
							or under my s	upervision, and	d that the	surveys made by me same is true and		
							carrect to besi	•				
							Date of Surv	IANUARY	PAR.F	1587		
							Signature an	d Seal-of	N M	The same		
								Fels	1	1018		
							_	一部	827	8) () () ()		
							Jan 1	XaV	*	SUNVEYOR		
								7 CL MAPO	FECC	IAL LAND		
									52.210N	AL		
							Certificate No	ımber	827	78		

PROPOSED WELL PLAN OUTLINE

WELL NAME LOCATION

SEMU NO. 127 1980' FEL & 660' FNL, SEC. 25, T-20S, R-37E, LEA CO.

TVD IN	FORMATION TOPS &	DRILLING	TYPE OF FORMATION	HOLE	CASING		FRAC	FORMATION PRESSURE	MUD	MUD	
1000' MD	TYPE	PROBLEMS	EVALUATION	SIZE	SIZE	DEPTH	GRAD	GRADIENT	VVT	TYPE	DAY
		POSSIBLE HOLE ENLARGEMENT AND		12-1/4"				NORMAL	8.4 - 9.5	FRESH	
					8-5/8" M50 23#, K-55, ST&C	400'			ļ		3
					325 sx, circ cmt				10	BRINE	
1	1										
	RUSTLER 1215'										
		WASHOUTS IN SALT SECTION F/1400' - 2600'							-		
	-										
2	1										
	1										
	YATES 2660'		MUD LOGGER FROM 2600'								
	SEVEN RIVERS 2711'		TO TD								
3	j			7-7/8"							
	QUEEN 3475'	PRESSURE DEPLETED									
	PENROSE 3592'	POSSIBLE LOSSES AND SEEPAGE TO TOTAL									
	GRAYBURG 3746'	DRILLING THROUGH EXISTING WATERFLOOD	H2S MONITOR ON @ 3600'								
	SAN ANDRES 3895'										
4			GR-CAL-DLL-MLL and					LESS THAN 8.3	10	STARCH-	
	TD @ 4300'		FDC-CNL-PE-2600' to TD Pull GR/NL-CAL to		5-1/2" 15.5#, K-55, LT&C	4300'		BHP = 1800 psi	ļ.—	GEL@TD	8
			surface casing		750 sx, circ cmt						
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DATE

20 February, 1997

APPROVED

Roger Williamson
DRILLING ENGINEER

Ray Hinchcliff RESERVOIR ENGINEER

BOP SPECIFICATIONS

