

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC 2-9-01 DI DHC # 18
4. API Number 30 - 0 25 33906	5. Pool Name Weir Drinkard	6. Pool Code 63840
7. Property Code 2999	8. Property Name Britt B	9. Well Number 32

II. 10. Surface Location

UL or Lot No. M	Section 10	Township 20S	Range 37E	Lot. Idn.	Feet from the 660	North/South Line South	Feet from the 660	East/West Line West	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
001009	Arco Pipeline Co. P.O.Box 1610, Midland, TX 79702	2824131	O	Sec 15, T20S, R37E
024650	Dynegy Midsream Ser Ltd Ptr 6 Desta Dr., Suite 3300, Midland, TX 79705	0765330	G	Sec 15, T20S, R37E

IV. Produced Water

23. POD 0765350	24. POD ULSTR Location and Description Sec 15, T20S, R37E
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V. Well Completion Data

25. Spud Date	26. Ready Date 2-9-01	27. TD 6945'	28. PBTD 6932'	29. Perforations 6632-6834'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
12 1/4"	8 5/8"	1260'	620 sx	
7 7/8"	5 1/2"	6945'	1280 sx	
	2 3/8"	5580'		

VI. Well Test Data

34. Date New Oil 2-9-01	35. Gas Delivery Date 2-9-01	36. Test Date 2-19-01	37. Test Length 24	38. Tbg. Pressure 100#	39. Csg. Pressure
40. Choke Size	41. Oil 88 114	42. Water 118 238	43. Gas 14 24	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:

Printed name: Ann E. Ritchie
Title: Regulatory Agent 915 684-6381, 686-5580
Date: 3-12-01 Phone: (915) 684-6381

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date:

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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