

(November 1983)

(formerly 9-330)

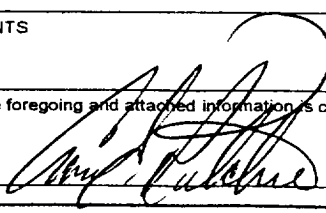
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

N.M. OIL & GAS
SUBMIT IN DUPLICATE
1625 N. French Dr.
Hobbs, NM 88240

Oil & Gas Division
Budget Bureau No. 1004-0137
Expires August 31, 1985

SIGNATURE AND SERIAL NO.
LC 031621B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|--|------------------------------|--|---|---|--|---|-----------------|
| 1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-en <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | | | | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR CONOCO INC. | | | | | | 8. FARM OR LEASE NAME Britt B, Well #32 | |
| 3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381 | | | | | | 9. API NO. 30 025 33906 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL At top prod. interval reported below _____ At total depth _____ | | | | | | 10. FIELD AND POOL, OR WILDCAT Weir Blinbry | |
| 14. PERMIT NO. _____ DATE ISSUED _____ | | | | | | 11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Section 10, T20S, R37E | |
| 15. Date Spudded | | 16. Date T.D. Reached | | 17. DATE COMP (Ready to prod) recompl.: 7-21-00 | | 12. COUNTY OR PARISH Lea | |
| | | | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3558' GR | | 13. STATE NM | |
| 20. TOTAL DEPTH, MD & TVD 6945' | | 21. PLUG, BACK T.D., MD & TVD 6502' | | 22. IF MULTIPLE COMPL., HOW MANY* | | 19. ELEV. CASINGHEAD | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Blinbry @ 5614-22, 5638-42, 5662-66, 5684-92, 5708-12, 5732-36' w/2 SPF | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 28. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL | | | | | | 27. WAS WELL CORED NO | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | Amount Pulled | | |
| 8 5/8" | 23# | 1260' | 12 1/4" | 620 sx | none | | |
| 5 1/2" | 15.5# | 6945' | 7 7/8" | 1280 sx | none | | |
| 29. LINER RECORD | | | | | | | |
| Size | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | 30. TUBING RECORD | | |
| | | | | | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2 3/8" | 5600' | |
| 31. PERFORATION RECORD (Interval, size and number) Blinbry @ w/2 SPF from 5614-5736' | | | | 32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. | | | |
| | | | | DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED | | | |
| | | | | 5614-5736' 2000 gals 15% NEFE HCL | | | |
| | | | | 32,000 gals Spectra G & 46,440# 16/30 sand | | | |
| | | | | 38,960# Super LC | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 7-21-00 | | PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) pumping | | | WELL STATU (Producing or shut-in) PROD | | |
| DATE OF TEST 7-22-00 | HOURS TESTED 24 | CHOKE SIZE n/a | PROD'N. FOR OIL-- BBL. TEST PERIOD 42 | GAS--MCF. 123 | WATER-- BBL. 157 | GAS-OIL RATIO 2926 | |
| FLOW. TUBING PRESS. 300 | CASING PRESSURE 65 | CALCULATED 24-HOUR RATE | OIL GRAVITY-API (CORR.) 38 | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) | | | | TEST WITNESSED BY | | | |
| 35. LIST OF ATTACHMENTS C-104 | | | | 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED  | | | | TITLE Regulatory Agent DATE 9-11-00 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.