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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33906
5. Indicate Type of Lease Federal ☐ STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	LC 031621B
7. Lease Name or Unit Agreement Name	Britt B
8. Well No.	#32
9. Pool name or Wildcat	Weir Blinebry & Weir Drinkard
10. Elevauon (Show whether DF, RKB, RT, GR, etc.)	3558'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ OTHER	2. Name of Operator Conoco Inc.
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	4. Well Location Unit Letter M 660' Feet From The South Line and 660 Feet From The West Line Section 10 Township 20s Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Downhole Commingle ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

Conoco proposes to recomple the Blinebry in this well and downhole commingle the Blinebry and Drinkard. An intent to this effect was previously filed in March 1998 however the DHC Application C-107A was not approved based on estimated production over the allowable. The DHC allowable rules have currently changed Based on Case #12346 and Order #11363 allowing this C-107A to be resubmitted. This application based on the new Order is being submitted on a C-103 sundry asking for approval by the OCD District office. The Weir Blinebry & Weir Drinkard are on the list of pre-approved pools to be down hole commingled.

DI DHC Order No. 0018

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE M 20
TYPE OR PRINT NAME Kay Maddox TELEPHONE 36

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONITIONS OF APPROVAL, IF ANY:

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241 1980

DISTRICT II

811 South First St. Artesia NM 88210 2835

DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410 1893

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-8429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A
New 3-12-98

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

Operator Conoco Inc. Address 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Lease Britt B Well No #32 Unit Ltr Sec Twp Rge Section 10, T-20-S, R-37-E, M Lea Lea

OGRID NO. 005073 Property Code 002999 API NO. 30-025-33906 Spacing Unit Lease Types (check 1 or more)
Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Weir Blinbry (63780)		Weir Drinkard (63480)
2. TOP and Bottom of Pay Section (Perforations)	5614-5737'		6632-6834'
3. Type of production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure	a. (Current)	a.	a.
Oil Zones - Artificial Lift: Estimated Current	1450		1620
Gas & Oil - Flowing: Measured Current	b. (Original)	b.	b.
All Gas Zones: Estimated Or Measured Original	2150		2555
6. Oil Gravity (*API) or Gas BT Content	36.5		37.7
7. Producing or Shut-In?	To be completed		Producing
Production Marginal? (yes or no)	Expected yes		Yes
• If Shut-In give date and oil/gas/water rates of last production	Date Rates	Date Rates	Date Rates
Note: For new zones with no production history applicant shall be required to attach production estimates and supporting data			
• If Producing, date and oil/gas/water rates of recent test (within 60 days)	Date Rates	Date Rates	Date Rates
	Production allocated by subtraction - See attached table		EST 4/20/2000 2 BOPD, 138 MCFD, 5 BWPD
8. Fixed Percentage Allocation Formula - % for each zone	Oil % Gas %	Oil % Gas %	Oil % Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS

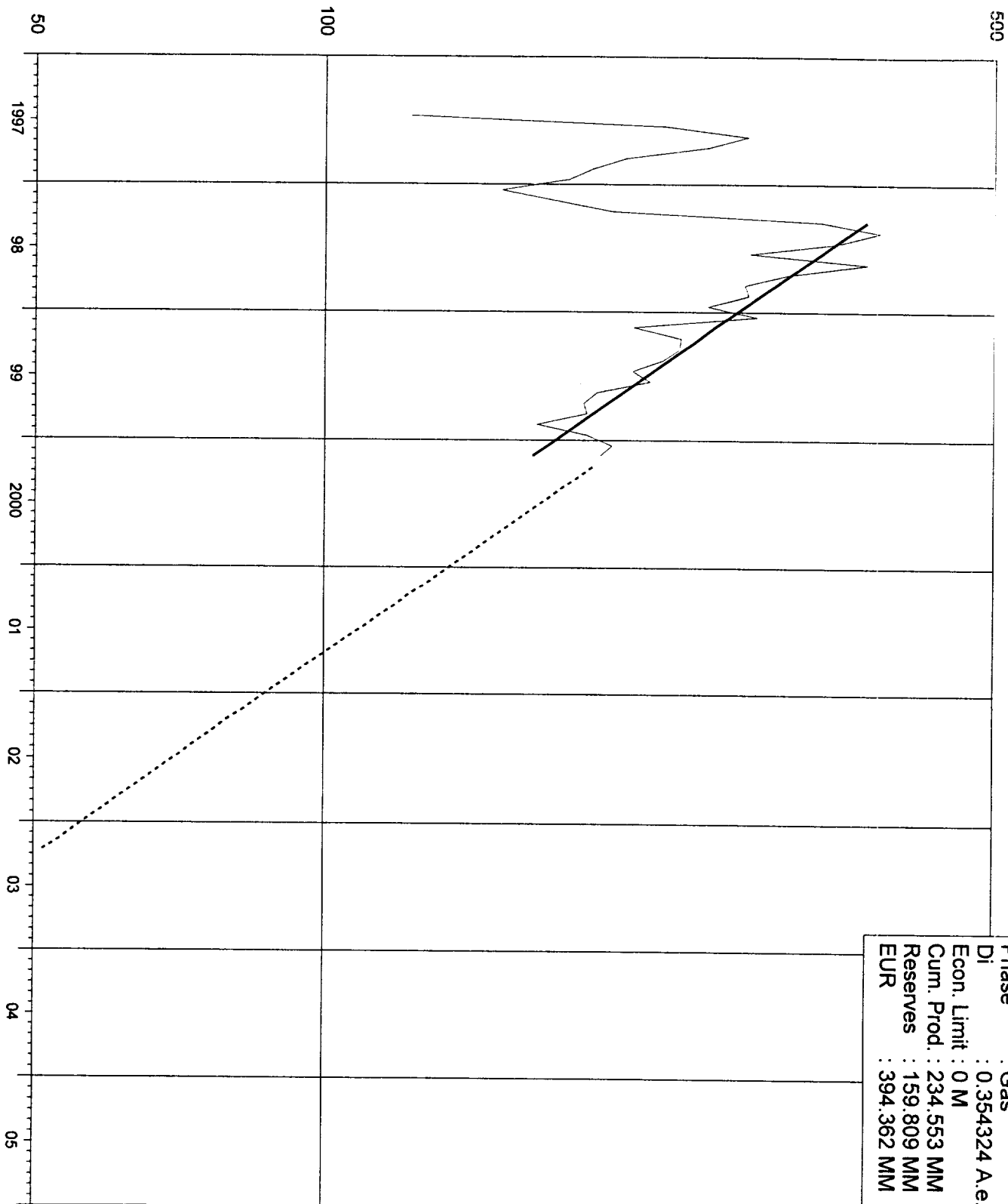
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 5/22/2000
TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

4
SEP 2001
Received
Hubbs
002

Gas Rate (CD) (M)



Phase	: Gas
Di	: 0.354324 A.e.
Econ. Limit	: 0 M
Cum. Prod.	: 234.553 MM
Reserves	: 159.809 MM
EUR	: 394.362 MM



8-27-2000

Received
Hobbs
000

test
BRITT_B_32:DR

DATE	Instant. End Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
-----	-----	-----	-----	-----	-----	
Schedule: #1						
2000/ 3	186.77	190.22	5.90	240.4	153.9	#1
2000/ 4	180.08	183.60	5.51	246.0	148.4	#1
2000/ 5	173.64	176.65	5.48	251.4	142.9	#1
2000/ 6	167.42	170.69	5.12	256.6	137.8	#1
2000/ 7	161.43	164.23	5.09	261.6	132.7	#1
2000/ 8	155.65	158.52	4.91	266.6	127.8	#1
2000/ 9	150.07	153.01	4.59	271.2	123.2	#1
2000/10	144.71	147.21	4.56	275.7	118.6	#1
2000/11	139.52	142.25	4.27	280.0	114.4	#1
2000/12	134.53	136.86	4.24	284.2	110.1	#1
2001/ 1	129.71	132.11	4.10	288.3	106.0	#1
2001/ 2	125.06	127.81	3.58	291.9	102.5	#1
2001/ 3	120.59	122.39	3.79	295.7	98.7	#1
2001/ 4	116.27	118.55	3.56	299.2	95.1	#1
2001/ 5	112.11	114.06	3.54	302.8	91.6	#1
2001/ 6	108.10	110.21	3.31	306.1	88.3	#1
2001/ 7	104.23	106.04	3.29	309.4	85.0	#1
2001/ 8	100.50	102.35	3.17	312.6	81.8	#1
2001/ 9	96.90	98.79	2.96	315.5	78.8	#1
2001/10	93.43	95.05	2.95	318.5	75.9	#1
2001/11	90.08	91.85	2.76	321.2	73.1	#1
2001/12	86.86	88.37	2.74	324.0	70.4	#1
2002/ 1	83.75	85.30	2.64	326.6	67.8	#1
2002/ 2	80.75	82.52	2.31	328.9	65.5	#1
2002/ 3	77.86	79.02	2.45	331.4	63.0	#1
2002/ 4	75.07	76.54	2.30	333.7	60.7	#1
2002/ 5	72.39	73.64	2.28	335.9	58.4	#1
2002/ 6	69.80	71.16	2.13	338.1	56.3	#1
2002/ 7	67.30	68.47	2.12	340.2	54.2	#1
2002/ 8	64.89	66.09	2.05	342.2	52.1	#1
2002/ 9	62.56	63.79	1.91	344.2	50.2	#1
2002/10	60.33	61.37	1.90	346.1	48.3	#1
2002/11	58.17	59.30	1.78	347.8	46.5	#1
2002/12	56.09	57.06	1.77	349.6	44.8	#1
2003/ 1	54.08	55.08	1.71	351.3	43.0	#1
2003/ 2	52.14	53.28	1.49	352.8	41.6	#1
2003/ 3	50.28	51.02	1.58	354.4	40.0	#1
2003/ 4	48.47	49.42	1.48	355.9	38.5	#1
2003/ 5	46.74	47.55	1.47	357.3	37.0	#1
2003/ 6	45.07	45.95	1.38	358.7	35.6	#1
2003/ 7	43.45	44.21	1.37	360.1	34.3	#1
2003/ 8	41.90	42.67	1.32	361.4	32.9	#1
2003/ 9	40.40	41.19	1.24	362.7	31.7	#1
2003/10	38.95	39.63	1.23	363.9	30.5	#1
2003/11	37.56	38.29	1.15	365.0	29.3	#1
2003/12	36.21	36.84	1.14	366.2	28.2	#1
2004/ 1	34.92	35.56	1.10	367.3	27.1	#1
2004/ 2	33.66	34.36	1.00	368.3	26.1	#1
2004/ 3	32.46	32.99	1.02	369.3	25.1	#1
2004/ 4	31.30	31.91	0.96	370.3	24.1	#1
2004/ 5	30.18	30.70	0.95	371.2	23.2	#1
2004/ 6	29.10	29.67	0.89	372.1	22.3	#1

2004/ 7	28.06	28.54	0.88	373.0	21.4	#1
2004/ 8	27.05	27.55	0.85	373.8	20.5	#1
2004/ 9	26.08	26.59	0.80	374.6	19.7	#1
2004/10	25.15	25.59	0.79	375.4	18.9	#1
2004/11	24.25	24.72	0.74	376.2	18.2	#1
2004/12	23.38	23.79	0.74	376.9	17.5	#1
2005/ 1	22.54	22.96	0.71	377.6	16.7	#1
2005/ 2	21.74	22.21	0.62	378.2	16.1	#1
2005/ 3	20.96	21.27	0.66	378.9	15.5	#1
2005/ 4	20.21	20.60	0.62	379.5	14.8	#1
2005/ 5	19.49	19.82	0.61	380.1	14.2	#1
2005/ 6	18.79	19.16	0.57	380.7	13.7	#1
2005/ 7	18.12	18.43	0.57	381.3	13.1	#1
2005/ 8	17.47	17.79	0.55	381.8	12.5	#1
2005/ 9	16.84	17.17	0.52	382.3	12.0	#1
2005/10	16.24	16.52	0.51	382.9	11.5	#1
2005/11	15.66	15.96	0.48	383.3	11.0	#1
2005/12	15.10	15.36	0.48	383.8	10.6	#1
2006/ 1	14.56	14.83	0.46	384.3	10.1	#1
2006/ 2	14.03	14.34	0.40	384.7	9.7	#1
2006/ 3	13.53	13.73	0.43	385.1	9.3	#1
2006/ 4	13.05	13.30	0.40	385.5	8.9	#1
2006/ 5	12.58	12.80	0.40	385.9	8.5	#1
2006/ 6	12.13	12.37	0.37	386.3	8.1	#1
2006/ 7	11.70	11.90	0.37	386.6	7.7	#1
2006/ 8	11.28	11.49	0.36	387.0	7.4	#1
2006/ 9	10.87	11.09	0.33	387.3	7.0	#1
2006/10	10.49	10.67	0.33	387.7	6.7	#1
2006/11	10.11	10.31	0.31	388.0	6.4	#1
2006/12	9.75	9.92	0.31	388.3	6.1	#1
2007/ 1	9.40	9.57	0.30	388.6	5.8	#1
2007/ 2	9.06	9.26	0.26	388.8	5.5	#1
2007/ 3	8.74	8.87	0.27	389.1	5.3	#1
2007/ 4	8.42	8.59	0.26	389.4	5.0	#1
2007/ 5	8.12	8.26	0.26	389.6	4.7	#1
2007/ 6	7.83	7.99	0.24	389.9	4.5	#1
2007/ 7	7.55	7.68	0.24	390.1	4.3	#1
2007/ 8	7.28	7.42	0.23	390.3	4.0	#1
2007/ 9	7.02	7.16	0.21	390.5	3.8	#1
2007/10	6.77	6.89	0.21	390.7	3.6	#1
2007/11	6.53	6.66	0.20	390.9	3.4	#1
2007/12	6.29	6.40	0.20	391.1	3.2	#1
2008/ 1	6.07	6.18	0.19	391.3	3.0	#1
2008/ 2	5.85	5.97	0.17	391.5	2.8	#1
2008/ 3	5.64	5.73	0.18	391.7	2.7	#1
2008/ 4	5.44	5.55	0.17	391.9	2.5	#1
2008/ 5	5.25	5.34	0.17	392.0	2.3	#1
2008/ 6	5.06	5.16	0.15	392.2	2.2	#1
2008/ 7	4.88	4.96	0.15	392.3	2.0	#1
2008/ 8	4.70	4.79	0.15	392.5	1.9	#1
2008/ 9	4.53	4.62	0.14	392.6	1.7	#1
2008/10	4.37	4.45	0.14	392.8	1.6	#1
2008/11	4.21	4.30	0.13	392.9	1.5	#1
2008/12	4.06	4.13	0.13	393.0	1.3	#1
2009/ 1	3.92	3.99	0.12	393.1	1.2	#1
2009/ 2	3.78	3.86	0.11	393.2	1.1	#1
2009/ 3	3.64	3.70	0.11	393.4	1.0	#1
2009/ 4	3.51	3.58	0.11	393.5	0.9	#1
2009/ 5	3.39	3.45	0.11	393.6	0.8	#1
2009/ 6	3.27	3.33	0.10	393.7	0.7	#1
2009/ 7	3.15	3.20	0.10	393.8	0.6	#1

4
MAY 2000
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JGD

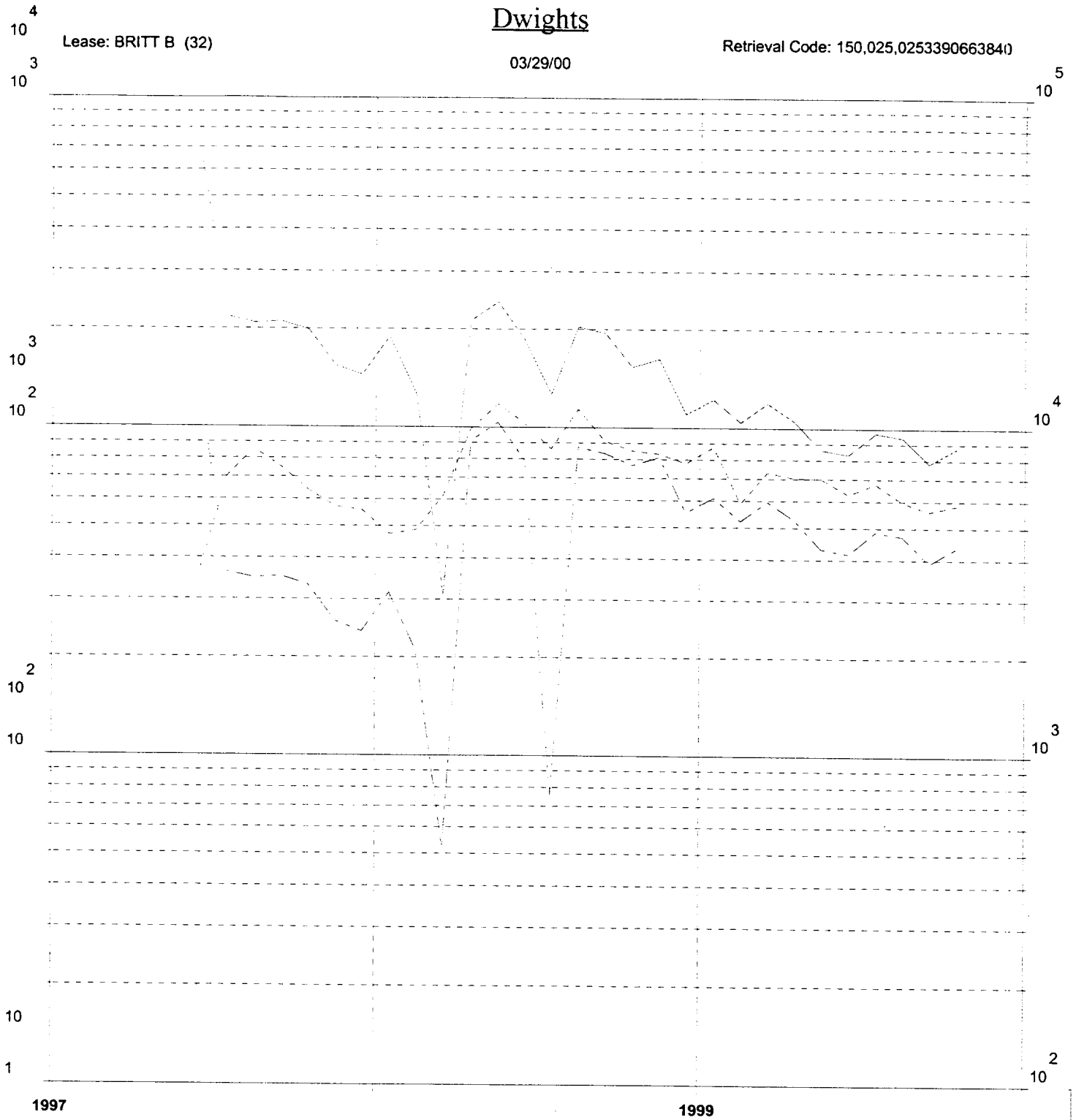
2009/ 8	3.04	3.09	0.10	393.9	0.5	#1
2009/ 9	2.93	2.98	0.09	394.0	0.4	#1
2009/10	2.82	2.87	0.09	394.0	0.3	#1
2009/11	2.72	2.77	0.08	394.1	0.2	#1
2009/12	2.62	2.67	0.08	394.2	0.1	#1
2010/ 1	2.53	2.58	0.08	394.3	0.1	#1
2010/ 2	2.44	2.49	0.07	394.4	-0.0	#1

Dwights

Lease: BRITT B (32)

03/29/00

Retrieval Code: 150,025,0253390663840



Oil (bbl/mo)

County: LEA, NM

F.P. Date: 06/97

Gas (mcf/mo)

Water (bbl/mo)

Field: WEIR (DRINKARD) DR

Oil Cum: 4720 bbl

Reservoir: DRINKARD

Gas Cum: 211.9 mmcf

Operator: CONOCO INC

Location: 10 20S 37E

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1992

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33906		2 Pool Code 63780		3 Pool Name Weir Blinebry	
4 Property Code 002999		5 Property Name Britt B			6 Well Number 32
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3558'

10 Surface Location

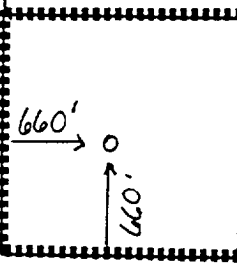
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	20S	37E		660	South	660	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: *Kay Maddox*
Printed Name: Kay Maddox
Title: Regulatory Agent
Date: 3/9/98

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1
Revised February 21, 1997
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 63840	*Pool Name Weir Drinkard
*Property Code 002999	*Property Name BRITT B		*Well Number 32
*GRID No. 005073	*Operator Name CONOCO INC.		*Elevation 3558'

¹⁰ Surface Location

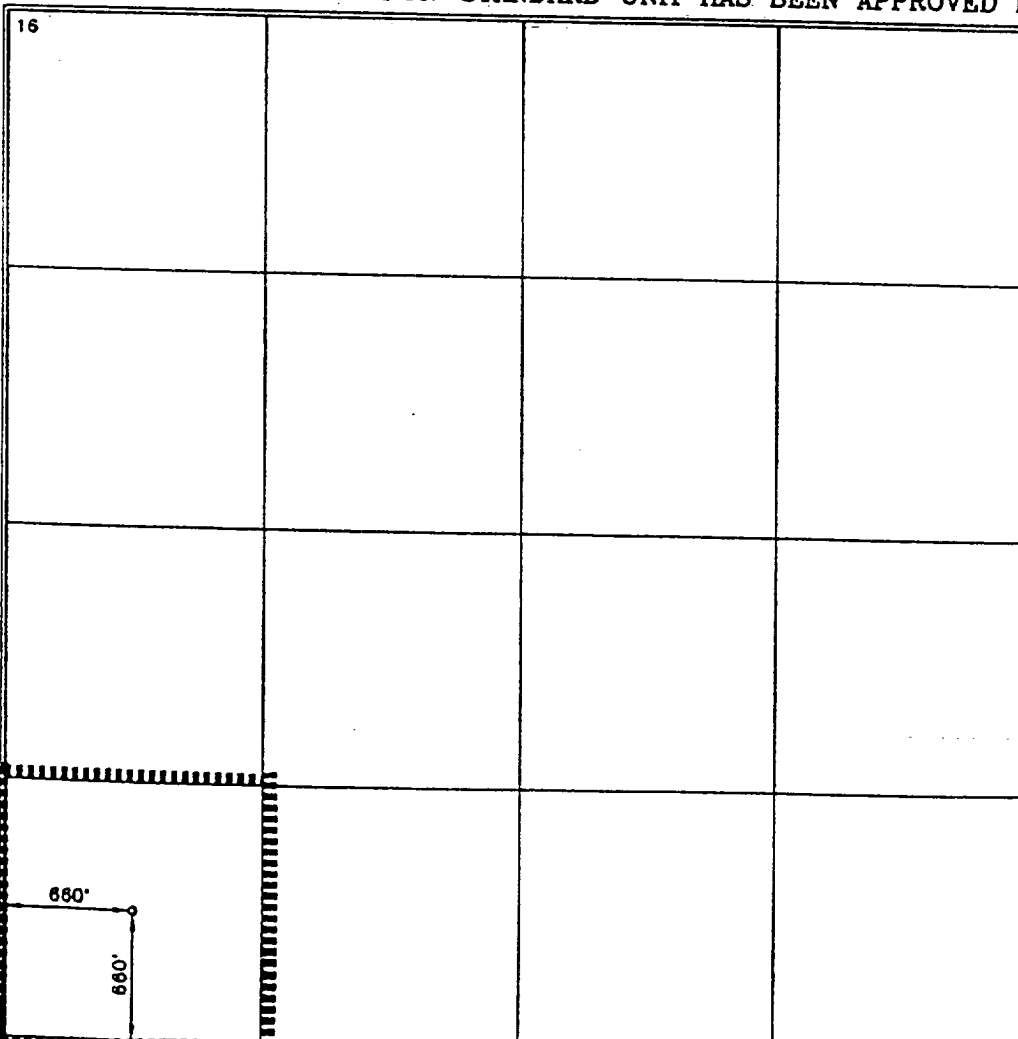
UL or lot no. M	Section 10	Township 20-S	Range 37-E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 660	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

*Dedicated Acres 40	*Joint or Infill	*Consolidation Code	*Order No.
------------------------	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Hoover
Signature

JERRY W. HOOVER
Printed Name

SR. CONSERVATION COORDINATOR
Title

1-27-97
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.

JANUARY 16, 1997
Date of Survey

Signature and Seal of Professional Land Surveyor

Earl Foot
Certificate Number 82278