

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. LC 031621B
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) Section 10, T-20-S, R-37-E, M 660' FSL & 660' FWL	8. Well Name and No. Britt B #32
	9. API Well No. 30-025-33906
	10. Field and Pool, or Exploratory Area Weir Blinebry & Weir Drinkard
	11. County or Parish, State Lea Co., NM

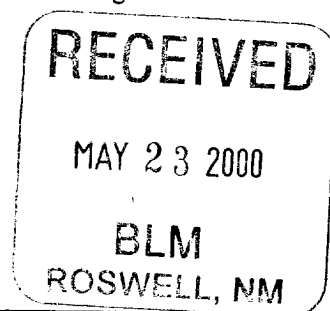
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Repon	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracuring
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Downhole Commingle	☐ Dispose Water

(Note: Repon result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes to recomplete the Blinebry in this well and downhole commingle the Blinebry and Drinkard. An intent to this effect was previously filed in March 1998 however the DHC Application C-107A was not approved based on estimated production over the allowable. The DHC allowable rules have currently changed Based on Case #12346 and Order #11363 allowing this C-107A to be resubmitted. This application based on the new Order is being submitted on a C-103 sundry asking for approval by the OCD District office. The Weir Blinebry & Weir Drinkard are on the list of pre-approved pools to be down hole commingled.



14. I hereby certify that the foregoing is true and correct	Kay Maddox	
Signed <i>Kay Maddox</i>	Title - Regulatory Agent (915) 686-5798	Date May 22, 2000
(This space for Federal or State office use)		
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Title PETROLEUM ENGINEER	Date MAY 24 2000
Conditions of approval if any:		

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241 1980

DISTRICT II

811 South First St. Artesia NM 88210 2835

DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410 1883

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-8428Form C-107-A
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Operator

Address

Britt B

#32

Section 10, T-20-S, R-37-E, M

Lea

Lease

Well No

Unit Ltr Sec Twp Rge

County

OGRID NO. 005073

Property Code

002999

API NO.

30-025-33906

Spacing Unit Lease Types: (check 1 or more)

Federal ☒ , State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Weir Blinebry (63780)		Weir Drinkard (63480)
2. TOP and Bottom of Pay Section (Perforations)	5614-5737'		6632-6834'
3. Type of production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure	a. (Current)	a.	a.
Oil Zones - Artificial Lift: Estimated Current	1450		1620
Gas & Oil - Flowing: Measured Current	b.(Original)	b.	b.
All Gas Zones: Estimated Or Measured Original	2150		2555
6. Oil Gravity (*API) or Gas BT Content	36.5		37.7
7. Producing or Shut-In?	To be completed		Producing
Production Marginal? (yes or no)	Expected yes		Yes
• If Shut-In give date and oil/gas/water rates of last production	Date Rates	Date Rates	Date Rates
Note: For new zones with no production history applicant shall be required to attach production estimates and supporting data			
• If Producing, date and oil/gas/water rates of recent test (within 60 days)	Date Rates	Date Rates	Date Rates
	Production allocated by subtraction - See attached table		EST 4/20/2000 2 BOPD, 138 MCFD, 5 BWPD
8. Fixed Percentage Allocation Formula - % for each zone	% Gas %	% Gas %	% Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).

16. ATTACHMENTS

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

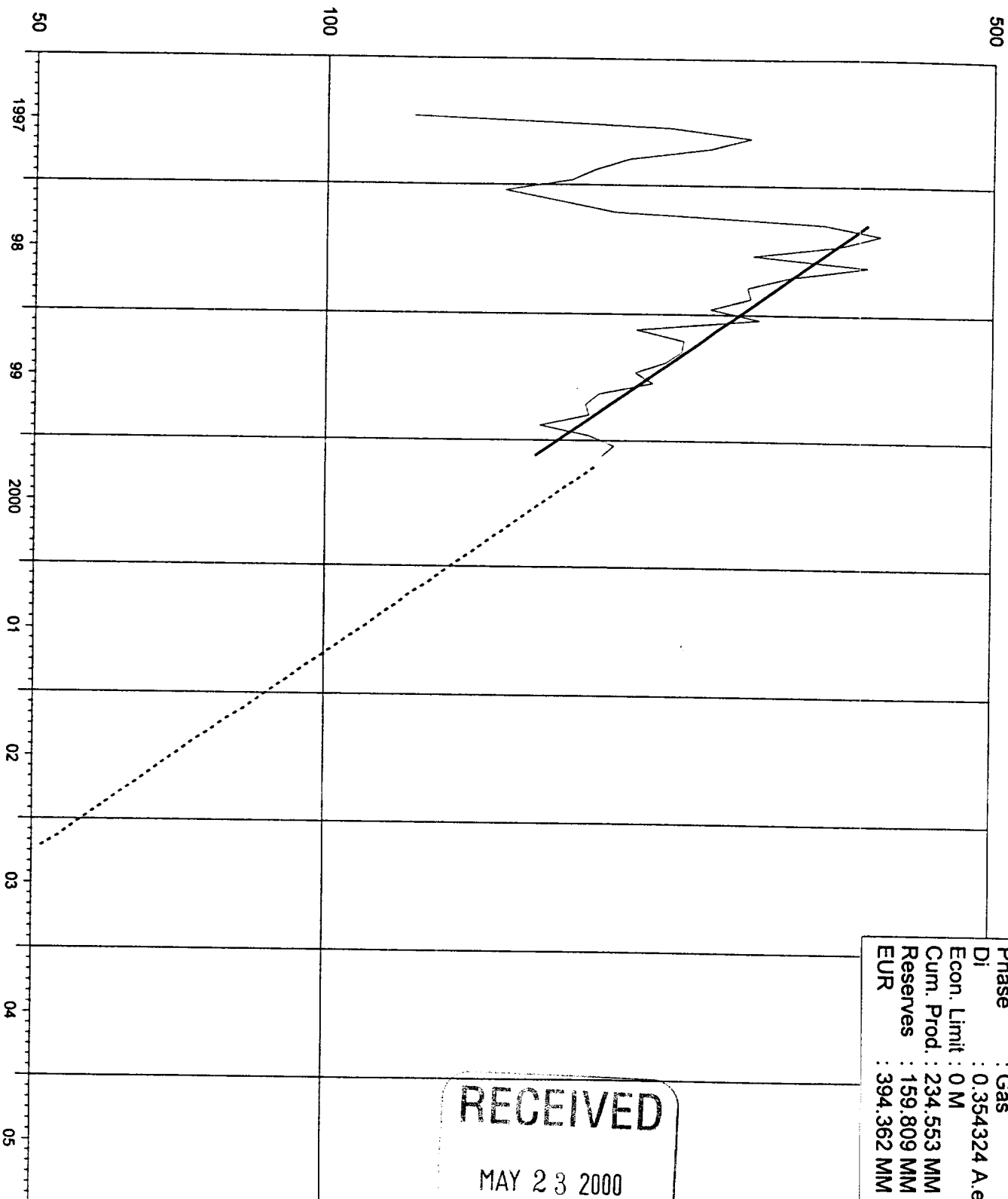
SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 5/22/2000TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

RECEIVED

MAY 23 2000

BLM
ROSWEIL, NM

Gas Rate (CD) (M)



Phase : Gas
 Di : 0.354324 A.e.
 Econ. Limit : 0 M
 Cum. Prod. : 234.553 MM
 Reserves : 159.809 MM
 EUR : 394.362 MM

RECEIVED

MAY 23 2000

BLM
 ROSWELL, NM

test
BRITT_B_32:DR

RECEIVED

MAY 23 2000

DLM
ROSWELL, NM

DATE	Instant. End Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
Schedule: #1						
2000/ 3	186.77	190.22	5.90	240.4	153.9	#1
2000/ 4	180.08	183.60	5.51	246.0	148.4	#1
2000/ 5	173.64	176.65	5.48	251.4	142.9	#1
2000/ 6	167.42	170.69	5.12	256.6	137.8	#1
2000/ 7	161.43	164.23	5.09	261.6	132.7	#1
2000/ 8	155.65	158.52	4.91	266.6	127.8	#1
2000/ 9	150.07	153.01	4.59	271.2	123.2	#1
2000/10	144.71	147.21	4.56	275.7	118.6	#1
2000/11	139.52	142.25	4.27	280.0	114.4	#1
2000/12	134.53	136.86	4.24	284.2	110.1	#1
2001/ 1	129.71	132.11	4.10	288.3	106.0	#1
2001/ 2	125.06	127.81	3.58	291.9	102.5	#1
2001/ 3	120.59	122.39	3.79	295.7	98.7	#1
2001/ 4	116.27	118.55	3.56	299.2	95.1	#1
2001/ 5	112.11	114.06	3.54	302.8	91.6	#1
2001/ 6	108.10	110.21	3.31	306.1	88.3	#1
2001/ 7	104.23	106.04	3.29	309.4	85.0	#1
2001/ 8	100.50	102.35	3.17	312.6	81.8	#1
2001/ 9	96.90	98.79	2.96	315.5	78.8	#1
2001/10	93.43	95.05	2.95	318.5	75.9	#1
2001/11	90.08	91.85	2.76	321.2	73.1	#1
2001/12	86.86	88.37	2.74	324.0	70.4	#1
2002/ 1	83.75	85.30	2.64	326.6	67.8	#1
2002/ 2	80.75	82.52	2.31	328.9	65.5	#1
2002/ 3	77.86	79.02	2.45	331.4	63.0	#1
2002/ 4	75.07	76.54	2.30	333.7	60.7	#1
2002/ 5	72.39	73.64	2.28	335.9	58.4	#1
2002/ 6	69.80	71.16	2.13	338.1	56.3	#1
2002/ 7	67.30	68.47	2.12	340.2	54.2	#1
2002/ 8	64.89	66.09	2.05	342.2	52.1	#1
2002/ 9	62.56	63.79	1.91	344.2	50.2	#1
2002/10	60.33	61.37	1.90	346.1	48.3	#1
2002/11	58.17	59.30	1.78	347.8	46.5	#1
2002/12	56.09	57.06	1.77	349.6	44.8	#1
2003/ 1	54.08	55.08	1.71	351.3	43.0	#1
2003/ 2	52.14	53.28	1.49	352.8	41.6	#1
2003/ 3	50.28	51.02	1.58	354.4	40.0	#1
2003/ 4	48.47	49.42	1.48	355.9	38.5	#1
2003/ 5	46.74	47.55	1.47	357.3	37.0	#1
2003/ 6	45.07	45.95	1.38	358.7	35.6	#1
2003/ 7	43.45	44.21	1.37	360.1	34.3	#1
2003/ 8	41.90	42.67	1.32	361.4	32.9	#1
2003/ 9	40.40	41.19	1.24	362.7	31.7	#1
2003/10	38.95	39.63	1.23	363.9	30.5	#1
2003/11	37.56	38.29	1.15	365.0	29.3	#1
2003/12	36.21	36.84	1.14	366.2	28.2	#1
2004/ 1	34.92	35.56	1.10	367.3	27.1	#1
2004/ 2	33.66	34.36	1.00	368.3	26.1	#1
2004/ 3	32.46	32.99	1.02	369.3	25.1	#1
2004/ 4	31.30	31.91	0.96	370.3	24.1	#1
2004/ 5	30.18	30.70	0.95	371.2	23.2	#1
2004/ 6	29.10	29.67	0.89	372.1	22.3	#1

4-7-2021
Received
1412
000

MAY 23 2000

BLM
ROSWELL, NM

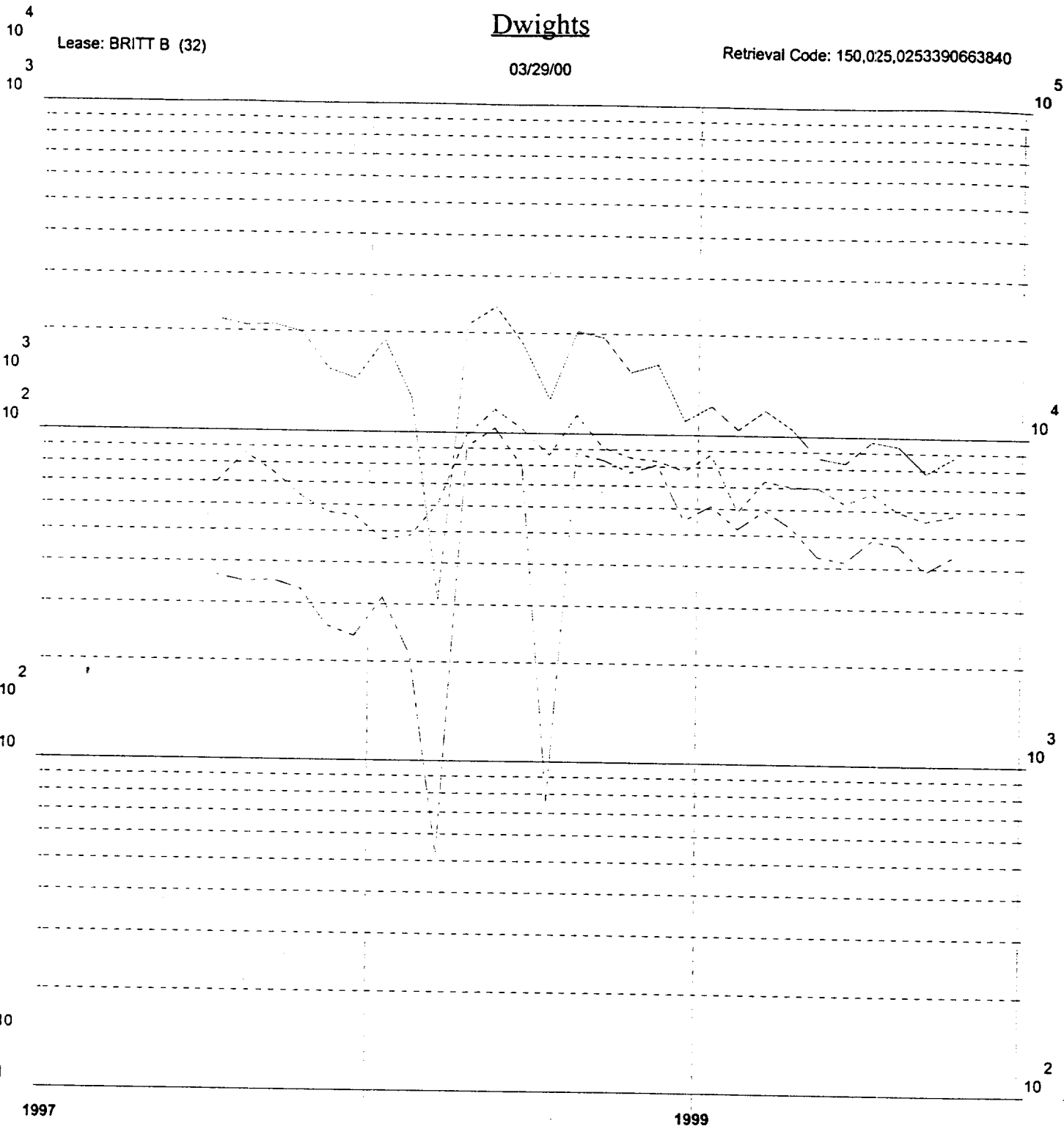
2004/ 7	28.06	28.54	0.88	373.0	21.4	#1
2004/ 8	27.05	27.55	0.85	373.8	20.5	#1
2004/ 9	26.08	26.59	0.80	374.6	19.7	#1
2004/10	25.15	25.59	0.79	375.4	18.9	#1
2004/11	24.25	24.72	0.74	376.2	18.2	#1
2004/12	23.38	23.79	0.74	376.9	17.5	#1
2005/ 1	22.54	22.96	0.71	377.6	16.7	#1
2005/ 2	21.74	22.21	0.62	378.2	16.1	#1
2005/ 3	20.96	21.27	0.66	378.9	15.5	#1
2005/ 4	20.21	20.60	0.62	379.5	14.8	#1
2005/ 5	19.49	19.82	0.61	380.1	14.2	#1
2005/ 6	18.79	19.16	0.57	380.7	13.7	#1
2005/ 7	18.12	18.43	0.57	381.3	13.1	#1
2005/ 8	17.47	17.79	0.55	381.8	12.5	#1
2005/ 9	16.84	17.17	0.52	382.3	12.0	#1
2005/10	16.24	16.52	0.51	382.9	11.5	#1
2005/11	15.66	15.96	0.48	383.3	11.0	#1
2005/12	15.10	15.36	0.48	383.8	10.6	#1
2006/ 1	14.56	14.83	0.46	384.3	10.1	#1
2006/ 2	14.03	14.34	0.40	384.7	9.7	#1
2006/ 3	13.53	13.73	0.43	385.1	9.3	#1
2006/ 4	13.05	13.30	0.40	385.5	8.9	#1
2006/ 5	12.58	12.80	0.40	385.9	8.5	#1
2006/ 6	12.13	12.37	0.37	386.3	8.1	#1
2006/ 7	11.70	11.90	0.37	386.6	7.7	#1
2006/ 8	11.28	11.49	0.36	387.0	7.4	#1
2006/ 9	10.87	11.09	0.33	387.3	7.0	#1
2006/10	10.49	10.67	0.33	387.7	6.7	#1
2006/11	10.11	10.31	0.31	388.0	6.4	#1
2006/12	9.75	9.92	0.31	388.3	6.1	#1
2007/ 1	9.40	9.57	0.30	388.6	5.8	#1
2007/ 2	9.06	9.26	0.26	388.8	5.5	#1
2007/ 3	8.74	8.87	0.27	389.1	5.3	#1
2007/ 4	8.42	8.59	0.26	389.4	5.0	#1
2007/ 5	8.12	8.26	0.26	389.6	4.7	#1
2007/ 6	7.83	7.99	0.24	389.9	4.5	#1
2007/ 7	7.55	7.68	0.24	390.1	4.3	#1
2007/ 8	7.28	7.42	0.23	390.3	4.0	#1
2007/ 9	7.02	7.16	0.21	390.5	3.8	#1
2007/10	6.77	6.89	0.21	390.7	3.6	#1
2007/11	6.53	6.66	0.20	390.9	3.4	#1
2007/12	6.29	6.40	0.20	391.1	3.2	#1
2008/ 1	6.07	6.18	0.19	391.3	3.0	#1
2008/ 2	5.85	5.97	0.17	391.5	2.8	#1
2008/ 3	5.64	5.73	0.18	391.7	2.7	#1
2008/ 4	5.44	5.55	0.17	391.9	2.5	#1
2008/ 5	5.25	5.34	0.17	392.0	2.3	#1
2008/ 6	5.06	5.16	0.15	392.2	2.2	#1
2008/ 7	4.88	4.96	0.15	392.3	2.0	#1
2008/ 8	4.70	4.79	0.15	392.5	1.9	#1
2008/ 9	4.53	4.62	0.14	392.6	1.7	#1
2008/10	4.37	4.45	0.14	392.8	1.6	#1
2008/11	4.21	4.30	0.13	392.9	1.5	#1
2008/12	4.06	4.13	0.13	393.0	1.3	#1
2009/ 1	3.92	3.99	0.12	393.1	1.2	#1
2009/ 2	3.78	3.86	0.11	393.2	1.1	#1
2009/ 3	3.64	3.70	0.11	393.4	1.0	#1
2009/ 4	3.51	3.58	0.11	393.5	0.9	#1
2009/ 5	3.39	3.45	0.11	393.6	0.8	#1
2009/ 6	3.27	3.33	0.10	393.7	0.7	#1
2009/ 7	3.15	3.20	0.10	393.8	0.6	#1

2009/ 8	3.04	3.09	0.10	393.9	0.5	#1
2009/ 9	2.93	2.98	0.09	394.0	0.4	#1
2009/10	2.82	2.87	0.09	394.0	0.3	#1
2009/11	2.72	2.77	0.08	394.1	0.2	#1
2009/12	2.62	2.67	0.08	394.2	0.1	#1
2010/ 1	2.53	2.58	0.08	394.3	0.1	#1
2010/ 2	2.44	2.49	0.07	394.4	-0.0	#1

RECEIVED

MAY 23 2000

BLM
ROSWELL, NM



Oil (bbl/mo)

County: LEA, NM

F.P. Date: 06/97

Gas (mcf/mo)

Water (bbl/mo)

Field: WEIR (DRINKARD) DR

Oil Cum: 4720 bbl

Reservoir: DRINKARD

Gas Cum: 211.9 mmcf

Operator: CONOCO INC

Location: 10 20S 37E

RECEIVED

MAY 23 2000

BLM
ROSWELL, NM

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10

Revised February 21, 1999
Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33906		2 Pool Code 63780		3 Pool Name Weir Blinbry			
4 Property Code 002999		5 Property Name Britt B				6 Well Number 32	
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500				9 Elevation 3558'	

10 Surface Location

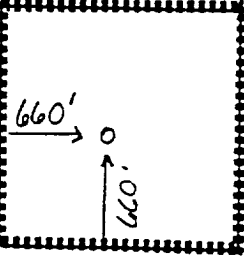
UL or lat. no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	20S	37E		660	South	660	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lat. no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			



A diagram in the bottom-left corner of the grid shows a well location. It consists of a small square with a circle in the center. An arrow points from the left side of the square to the circle, labeled '660''. Another arrow points from the bottom side of the square to the circle, labeled '660''.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox
Signature

Kay Maddox

Regulatory Agent
Title

3/9/98
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number

RECEIVED
MAY 23 2000
BLM
ROSWELL, NM

RECEIVED
MAY 23 2000
BLM
ROSWELL, NM

Certificate Number

RECEIVED
MAY 23 2000
BLM
ROSWELL, NM

4
Bureau
Received
May
23

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 58240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

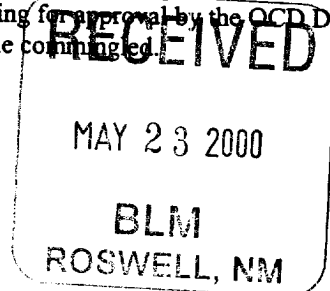
WELL API NO.	30-025-33906
5. Indicate Type of Lease Federal ☐ STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	LC 031621B
7. Lease Name or Unit Agreement Name	Britt B
8. Well No.	#32
9. Pool name or Wildcat	Weir Blinebry & Weir Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ OTHER ☐	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter <u>M</u> <u>660'</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>20s</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3558'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Downhole Commingle</u> ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conoco proposes to recomplete the Blinebry in this well and downhole commingle the Blinebry and Drinkard. An intent to this effect was previously filed in March 1998 however the DHC Application C-107A was not approved based on estimated production over the allowable. The DHC allowable rules have currently changed Based on Case #12346 and Order #11363 allowing this C-107A to be resubmitted. This application based on the new Order is being submitted on a C-103 sundry asking for approval by the OGD District office. The Weir Blinebry & Weir Drinkard are on the list of pre-approved pools to be down hole commingled.



I hereby certify the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE May 22, 2000

TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. 686-5798

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: