SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reently to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals I'tradum, Alfunce or Tribs Name I'tradum, Alfunce or Tribs Name I'tradum, Alfunce or Tribs Name I'tradum, Alfunce or Tribs Name	(June 1990) DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	N.M. Oll Cons. J 1625 N. French D Hobbs, NM 8824	FORM AP	No. 1004-0135 ch 3 1 ,1993
	Do not use this form for proposals to d	rill or to deepen or reentry t	o a different reservoir		
Sum of Operator 2. Nume of Operator 3. Address and Telephane No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 10 Field and Roll, or Exploratory Operatory Section 10, T=2-0-S, R=37-E, M 660' FSL & 660' FWL Lea Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR CTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Non-Rootee Paralel, State Casing Report Subsequent Report Prival Abandonment Non-Rootee Paralel, State Casing Report Subsequent Report Prival Abandonment Notice Casing Report Subsequent Report Prival Abandonment Notice Casing Report Casing Report Casing State of Complete discovery of Paralel, State Concording to Ignicitie Prival Abandonment Notice Casing Report Casing Report Casing Report Casing State State Casing Report Casing Casing Casing Repo		T IN TRIPLICA TE		7. If Unit or CA, Agre	ement Designation
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	Final Abandonment Notice	Altering Casing	5	Conversion to Inje	ection
11. Other Proposed to Complete Operations and measured and true vertical depths for all markers and zones pertinent to this work.)* Conoco, Inc. sent in an intent to recomplete this well in March, 1998 (See attached) The work was never completed. Conoco, Inc. proposes again to recomplete this well to the Blinebry using the following procedure: MIRU workover unit. Unseat pump and POOH w/rods and pump. ND wellhead and NU BOPs. Test BOPs according to SOP. POOH w/8601' of 2-3/8" tbg RU electric line. RIH and set RBP at 6600' Pressure test casing to 500 psig RIH and perforate Blinebry at various intervals from 5600-6305' Fracture stimulate Blinebry down casing RIH w 2 3/8" tbg and clean out wellbore. Release RBP and POOH POOH and RIH w 3-1/2" workstring and treating packer. Set packer at 6500' Fracture stimulate the Drinkard formation POOH and lay down 3-1/2" workstring PU 2-3/8" production tubing and RIH. Run rods and pump. Put well on production and DHC Weir Blinebry and Weir Drinkard RD & MO 14. I hereby certifyhar the forger for force ad generet true. Kay Maddox True Kay Maddox True PETROLEUM ENGINEER March 29, 2000 PETROLEUM ENGINEER				INole: Reponresuitsof m	an Banana di an la la la
11. Put well on production and DHC Weir Blinebry and Weir Drinkard 12. RD & MO 14. I hereby certify hat the foregorie frue and correct Signed Kay Maddox Title Regulatory Agent Date March 29, 2000 (This space for Bright of State office are) Approved by Title PETROLEUM ENGINEER March 29, 2000	 Conoco, Inc. sent in an intent to recomplete Conoco, Inc. proposes again to recomplete 1. MIRU workover unit. Unseat pump and POOH w/6861' of 2-3/8" tbg 2. RU electric line. RIH and set RBP at 660 3. Pressure test casing to 500 psig 4. RIH and perforate Blinebry at various in 5. Fracture stimulate Blinebry down casing 6. RIH w 2 3/8" tbg and clean out wellbore 7. PU and RIH w 3-1/2" workstring and tre 8. Fractue stimulate the Drinkard formation 9. POOH and lay down 3-1/2" workstring 	e this well in March, 1998 (See this well to the Blinebry using POOH w/rods and pump. ND 00' tervals from 5600-6305' . Release RBP and POOH ating packer. Set packer at 650	e attached) The work was no the following procedure: wellhead and NU BOPs. To 0' SUBJECT	ever completed. Test BOPs accordin	
Approved by Mardhullan Title PETROLEUM ENGINEER NOR 3 0 2000	 11. Put well on production and DHC Weir H 12. RD & MO 14. I hereby certify that the foregother frue and correct Signed 	Blinebry and Weir Drinkard Kay Maddox		Date Mar	ch 29, 2000
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statem or representations as to any matter within its jungliction	Approved by Conditions of approval if any: BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST	, FILE ROOM			

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Form 3 (5)-5		
(June 1999)	UNITED STATES OPER DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	RATOR'S COPY FORM APPROVED Budget Bureau No 1004-0135 Espires March 3 1, 1993
Do not use this form for pr	RY NOTICES AND REPORTS ON WELLS oposals to drill or to deepen or reentry to a differe LICATION FOR PERMIT—" for such proposals	5 Lease Designation and Seriai No. <u>LC 031621B</u> 6 If Indian, Allonee or Tribe Name
t Type of Well	SUBMIT IN TRIPLICA TE	7 If Unit or CA. Agreement Designation
2. Name of Operator		8. Well Name and No
CONOCO II	NC.	Britt B # 32
3 Address and Telephone No 10 DESTA DR. STE. 100V 4. Location of Well (Footage Sec. T. R	V. MIDLAND, TX. 79705-4500 (915) 686-5424 M or Survey Description) Section 10, T-20-S, R-37-E, M 660' FSL & 660' FWL	10. Field and Pool, or Exploratory Area Weir Blinebry 11. County or Parish, State
CHECK APPROPR	RIATE BOX(S) TO INDICATE NATURE OF NOT	Lea
TYPE OF SUBMISSION	N I I I I I I I I I I I I I I I I I I I	
Subsequent Repon Final Abandonment Notic	Abandonment Recompletion Plugging Back Casing Reavie	E OF ACTION Change of Plans New Construction Non-Routine Fracrung Water Shut-Off Conversion to Injection Dispose Water
		INoie: Repontesuitsof multiplecompitiononWdl

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

It has been proposed to recomplete the Blinebry in this well using the attached procedure.

Signed <u>May Madax</u>	Title	Kay Maddox Regulatory Agent	Date _	3/9/98
(This space for Federator State affire up) Approved by Conditions of approval if any	Title _		Date	MAR 1 6 1992
BLM(6). NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROC Title 13 U S C Section 1001, makes it a stime for any period beaming the	M			

or representations as to any matter within its junsdiction

RECENSE MAR 30 00

ERITT B NO. 32 Recompletion To Weir Blinebry Formation with DHC of Weir Drinkard

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SUMMARY PROCEDURE

- 1. MI and RU Workover Rig. FOOH with rods. ND tree and NU BOP's. FOOH with tubing.
- 2. MI and RU electric line unit. RIH and set RBP at +/- 6600'.
- 3. Pressure test casing to 500 psig.
- 4. RIH and perforate Blinebry formation from 5614' 5622', 5638' 5642', 5662' 5666', 5684' 5692', 5708' 5712', 5732' 5737'.
- 5. Fracture stimulate Blinebry down casing.
- 6. RIH with tubing.
- 7. Clean-out wellbore and pull RBP set at +/-6600'. POOH.
- 8. PU and RIH with 3-1/2" treating string and packer. Set packer at +/-6500'.
- 9. Acid fracture stimulate Drinkard formation.
- 10. POOH with 3-1/2" tubing.
- 11. RIH with 2-3/8" production tubing. Run rods and pump.
- 12. Put well on production and DHC Weir Blinebry and Weir Drinkard.

District I PO Box 1980, Hobbs, NM 88241-198,

District II PO Drawer DD, Artesia, NM 88211-0719 **District III**

1000 Rio Brazos Rd. Aztec. NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Departments

OIL CONSERVATION DIVISION PO Box 2033 Santa Fa. NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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		•		2 Pool Code				3 Pool Name			
4 Property	0-025-339	706 T		63780				Weir Blinebry			
00299					5 Proper		6 Well Number				
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Form C-102