M.M. Oil Cons P.C x 1980 Hobbs, NM 88241 5 Lease Designation and Serial No LC 031621B
different reservoir. als
7 If Unit or CA. Agreement Designation
8. Well Name and No. Britt B # 32
9. API Well No
30-025-33906 5424 10 Field and Pool, or Exploratory Area
Weir Blinebry 11. County or Parish, State
Lea
F NOTICE, REPORT, OR OTHER DATA
TYPE OF ACTION
Change of Plans New Construction Non-Routine Fracrunng Water Shut-Off Conversion to Injection Dispose Water

Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It has been proposed to recomplete the Blinebry in this well using the attached procedure.

14 Thereby certify that the foregoing in true and correct	Kay Maddox			010100		
Signed	Title	Regulatory Agent				
(This space for OATCL SCOU SE DAVID R. CLARS Approved by Conditions of approval if any:	_ Title	PETROLEUM ENGINEER	Date	MAR 1 6 1990		
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE RO	OM					
Title 18 U S C Section 1001, makes it a crime for any person knowingly a		ly to make to any department or agency of the United St	ates any false f	interior and formal large state		

or representations as to any matter within its junsdiction.

BRITT B NO. 32

Recompletion To Weir Blinebry Formation with DHC of Weir Drinkard

SUMMARY PROCEDURE

- 1. MI and RU Workover Rig. POOH with rods. ND tree and NU BOP's. POOH with tubing.
- 2. MI and RU electric line unit. RIH and set RBP at +/- 6600'.
- 3. Pressure test casing to 500 psig.
- 4. RIH and perforate Blinebry formation from 5614' 5622', 5638' 5642', 5662' 5666', 5684' 5692', 5708' 5712', 5732' 5737'.
- 5. Fracture stimulate Blinebry down casing.
- 6. RIH with tubing.
- 7. Clean-out wellbore and pull RBP set at +/-6600'. POOH.
- 8. PU and RIH with 3-1/2" treating string and packer. Set packer at +/- 6500'.
- 9. Acid fracture stimulate Drinkard formation.
- 10. POOH with 3-1/2" tubing.
- 11. RIH with 2-3/8" production tubing. Run rods and pump.
- 12. Put well on production and DHC Weir Blinebry and Weir Drinkard.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztec, NM 87410 District IV

PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fel NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

___ AMENDED REPORT

	WI	ELL LO	CATIO	N AND AC	REAGE DEDI	CATION PL	.AT					
API Numt		er 2 Pool Code						3 Pool Name				
30-025-33 4 Property Code	906	63780 Weir Blinebry										
					6 Well Number							
002999 7 OGRID No.	<u> </u>			32								
	Con								levation			
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40												
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16								CEDT	IFICATION			
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						-1	Signature Kay Maddox Printed Name					
						Signature						
						Printed Name						
							Regulatory Agent					
						Title	Tite 3/9/68					
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						11	18 SURVEYOR CERTIFICATION					
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			Í			or under my s	apervision.	and that th	e same is true and			
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