

N M O I C O U
P 1980
Hobbs NM 88241

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031621B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Britt B
Well #32

2. NAME OF OPERATOR
CONOCO, INC.

9. 30 025 33906

3. ADDRESS OF OPERATOR (915) 684-6381
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424

10. FIELD AND POOL, OR WILDCAT

Weir Drinkard

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FSL & 660 FWL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 10, T20S, R37E

12. COUNTY OR PARISH

Lea

NM

At top prod. interval reported below

19. ELEV. CASINGHEAD

At total depth

14. PERMIT NO.

DATE ISSUED

4-1-97

15. Date Spudded
4-13-97

16. Date T.D. Reached
5-9-97

17. DATE COMPL (Ready to prod.)
6-1-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3558' GR

20. TOTAL DEPTH, MD & TVD
6945'

21. PLUG, BACK T.D., MD & TVD
6932'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Drinkard: 6632 - 6834' with 4 SPF

25. WAS DIRECTIONAL SURVEY MADE?
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1260'	12 1/4"	620 sx	NONE
5 1/2"	15.5#	6945'	7 7/8"	1280 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6846'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Drinkard:
6632-38, 6648-53, 6661-56, 6670-74, 6678-85, 6812-18, 6824-34'
with 4 SPF

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.
DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED
6632-6834' 11,400 gals 65 quality foamed
18,570 gals 65 quality foamed 15% HCL
acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump)				WELL STATUS (Producing or PRODUCING)	
6-1-97		pumping				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL – BBL.	GAS – MCF.	WATER – BBL.	GAS-OIL RATIO
6-5-97	24			25	190	46	7600
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL – BBL.	GAS – MCF.	WATER – BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs & deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

915 684-6381

SIGNED

TITLE Ann E. Fitchie, Regulatory Agent

DATE

6-20-97

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. CLARK

AUG 6 1997

BLM

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	2600	2688	Mud log shows cut, fluorescence	Yates	2630	939
	2750	2768		Seven Rivers	2894	675
	2778	2888		Queen	3414	155
	2942	2952		Penrose	3518	51
	2982	3270		Grayburg	3650	-81
	3318	4540		San Andres	3970	-401
	5226	5280		Glorieta	4952	-1383
	5652	5860		Blaine Mkr	5608	-2039
	6600	6640		Tubb	6305	-2736
	6654	6662		Drinkard	6645'	-3076
	6666	6676				
	6684	6696				
	6700	TD				