

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

760' FNL & 1980' FWL, Sec. 15, T20S, R37E, C

5. Lease Designation and Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt B #33

9. API Well No.

30-025-33907

10. Field and Pool, or Exploratory Area

Eunice Monument (G/SA)

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Request TA Status
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests permission to Temporary Abandon the above referenced well.

CIT was run 10/18/99; see chart attached, witnessed by Pat Hutchings.

APPROVED FOR 12 MONTH PERIOD
ENDING 10/18/2000

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Sr. Staff Regulatory Assistant

Date

10/29/99

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

NOV 08 1999

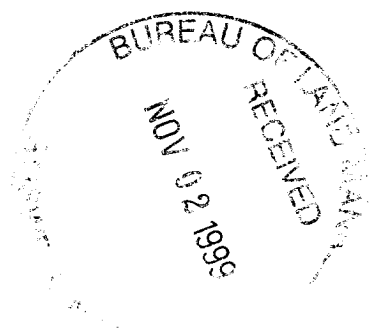
Conditions of approval if any:

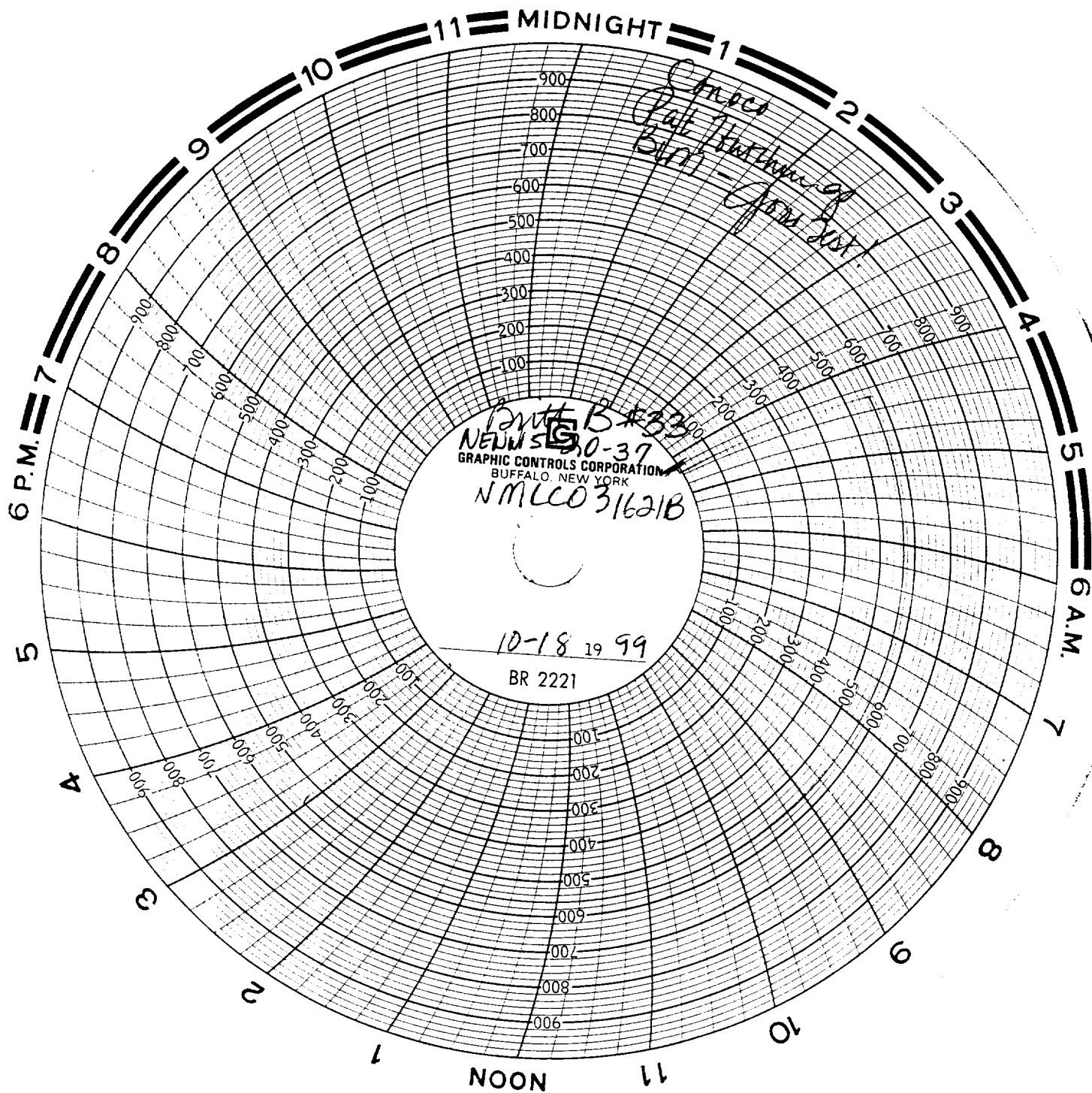
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GW





*Chaper
Pat. Hushkin
Blm - for test*

Unit B #3390
NEWS 50-37
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
NMLCO31621B

10-18 19 99
BR 2221

Britt B #33: 30-025-33907

The following work was done on the dates indicated:

8/31/99 MIRU open up well, worked pump free. POOH laying down rods 51- 7/8, 92- 3/4, 3 - 1 1/2 K-Bars. ND wellhead NU BOP TOOH w/tbg 119 jts. 2 7/8 Shut well in; shut down.

9/1/99 Rigged up wireline. Set CIBP @ 3778'. Dumped 35' cement. Rigged down wireline. Took off BOP. Tested BOP. Shut down.

9/2/99 RIH, tagged cement @ 3747'. Circulated packer fluid, cut chart, test to 550 psi. Layed down tubing, NU wellhead. RDMO.

Future evaluation plans and timeframe are as follows:

The Britt B #33 is an uneconomic completion in the San Andres. The wellbore is located as a 40 acre infill development well for Weir Blinbry and Monument Tubb reserves. Conoco has future plans to deepen the existing wellbore to access these reserves. Because the new downhole commingling regulations proposed by the NMOCD downhole commingling sub-committee have not yet been placed into effect, this project and funding was not included in Conoco's 2000 capital work budget. The economics of this project will be greatly enhanced through the DHC reform currently proposed by the NMOCD sub-committee. This is a viable project that will likely be budgeted and completed in 2001. The wellbore meets all other state regulations for an application for temporary abandonment.