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(June 1980) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT P 1980 SUNDRY NOTICES AND REPORTS ON WELL HOBDS, NM 88241 LCC08C/18 LC	Form 3160-5	UNITED STATES		
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14. 1 hereby certify that the foregoing is true and confect Ann E. Ritchie Signed Multiple (This space for Federal of State office use) Title	Signed Mult		Τ	Date 7-22-97
Approved by Title Date	Approved by	Title		Date
Conditions of approval, if any:	Conditions of approval, if any:			
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*See instruction on Reverse Side		*See Instruction on Ps	verse Side	

DIST: BLM(5) NMOCD(1)

