

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

N.M. Oil Co.
F.O. Box 1980

NM 68241

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 03621B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 760 FNL & 1980 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4-1-97

15. Date Spudded
4-13-97

16. Date T.D. Reached
4-19-97

17. DATE COMPL (Ready to prod.)
5-19-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3562' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4300'

21. PLUG, BACK T.D., MD & TVD
4250'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Lower San Andres: 4168-76, 4182-86' w/ 1 with 2 SPF
Upper San Andres: 4104-4138' w/2 SPF

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	415'	12 1/4"	325 ax	NONE
5 1/2"	15.5#	4300'	7 7/8"	865 ax	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4157'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Lower San Andres with 2 SPF from 4168-76, 4182-86'
Upper San Andres with 2 SPF from 4104-08, 4112-16, 4122-26, 4132-38'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED

4168-4186' 17 bbls 15% HCL, 16/30 Sand

4104-4138' 22 bbls 15% HCL, 1500# 100 mesh

14,000# RA 16/30

2000 gals foamed acid

33.* PRODUCTION

DATE FIRST PRODUCTION 5-19-97		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) pumping				WELL STATUS (Producing or Shut-in)	
DATE OF TEST 5-23-97	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL – BBL. 0	GAS – MCF. 200	WATER – BBL. 1000	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL – BBL.	GAS – MCF.	WATER – BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
*Well Shut-in after test, recompletes to Grayburg.

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
Logs & deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE 7-21-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(8) NMOC(1)

RECEIVED

JUL 23 1997

BLM
ROSALES, NM

Conoco, Inc.
Britt B, Well #33
Sec 15, T20S, R37E
Lea County, NM

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2644		2660	Mudlog shows, cut, fluorescence	Yates	2647	926
	2830		2842		Seven Rivers	2906	667
	2870		2880		Queen	3437	136
	2920		2990		Penrose	3543	30
	3000		3060		Grayburg	3694	-121
	3090		3100		San Andres	4000	-427
	3140		3150				
	3186		3200				
	3336		3340				
	3372		3380				
	3402		3412				
Queen	3432		3438				
	3522		3530				
Penrose	3562		3580				
	3586		3590				
	3600		3612				
	3656		3680				
Grayburg	3832		3836				
	3850		3852				
	3856		3858				
San Andres	3870		4238				