Form 3160-5

UNITED STATES

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HC a.	MM oc	Expire

ORM APPROVED

			Budget Bureau No. 1004-0135
	BUREAU OF LAND MANAGEMENT	Hca. NM 88	Expires: March 31, 1993
			Lease Designation and Serial No.
			LC 031670B
	SUNDRY NOTICES AND REPORTS ON W	Elle	
			6. If Indian, Allottee or Tribe Name
Do not use this form for	roposals to cirill or to deepen or reentry to a different	t reservoir.	
Use "APPLICA"	ION FOR PERMIT —" for such proposals		
			7. If Unit or CA, Agreement Designation
	SUBMIT IN TRIPLICATE		
Type of Well			_
X Oil Gas	INJECTION		
Well Well	Other		
Name of Operator			Warren Unit
CONOCO, INC.			Well #140 9. API Well No.
Address and Telephone No.			- Valivonito.
			30 025 33915
	Midland, TX 79705-4500, 915 686-5424 or 915 684-63	381	10. Field and Pool, or Exploratory Area
4. Location of vveil (Footage, Sec	, T., R., M., or Survey Description)		Warren Grayburg-San Andres
Surface: 2080 FNL 8	530' FWL		11. County or Parish, State
Location: Sec 28, T20			
TD: Same			Lea County, NM
12. CHECK APPROP	RIATE BOX(s) TO INDICATE NATURE OF NO	OTICE, REPORT, OR O	THER DATA
TYPE OF SUB	MICCION	TYPE OF ACTION	
11FE OF 305	MISSION	TYPE OF ACTION	
Notice of Inte	nt Abar	donment	Change of Plans
	Reco	ompletion	New Construction
X Subsequent		ging Back	Non-Routine Fracturing
33334 3 6.11			parameter -
		ng Repair	Water Shut-Off
: Final Abando	· · · · · · · · · · · · · · · · · · ·	ing Casing	Conversion to Injection
		Spud, set casing strings & RR	Dispose Water
	ACA X Other		<u> </u>
	LICALY X OTHER		(Note: Report results of multiple completion on Well
13. Describe Proposed of Comple	ted Operations (Clearly state all pertinent details, and give pertinent	dates, including estimated date of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is
13. Describe Proposed of Comple	led Operations (Clearly state all pertinent details, and give pertinent bsurface locations and measured and true vertical depths for all mai	dates, including estimated date of	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is
13. Describe Proposed of Comple directionally drilled, give si 7-3-97: Spud !2 1/4	led Operations (Clearly state all pertinent details, and give pertinent baurface locations and measured and true vertical depths for all main hole.	dates, including estimated date of kers and zones pertinent to this wo	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is ork.)*
13. Describe Proposed of Comple directionally drilled, give si 7-3-97: Spud I2 I/4 7-4-97: Ran 455',	red Operations (Clearly state all pertinent details, and give pertinent baurface locations and measured and true vertical depths for all main hole. 3 5/8", 23#, M-50 casing, cemented with lead sli	dates, including estimated date of them and zones pertinent to this would be seen that the seen and zones pertinent to the work of 285 sx of 35/65/4	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is ork.)*
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7-3-97: Spud I2 I/4 7-4-97: Ran 455', + 0.2% SI 7-I3-97: TD @ 475	ted Operations (Clearly state all pertinent details, and give pertinent besurface locations and measured and true vertical depths for all main hole. 3 5/8", 23#, M-50 casing, cemented with lead slid, tailed with 100 sx CI C w/2% CaCl2. Tested 0', ran 4750', 5 1/2", 15.5#, K-55 casing, cemented.	dates, including estimated date of rivers and zones pertinent to this would be seen and zones pertinent to this would be seen as a seen	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is ork.)* + 2% CaCl2 ed 18 sx. 0 sx, CI C
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7-3-97: Spud I2 I/4 7-4-97: Ran 455', + 0.2% SI 7-I3-97: TD @ 475 w/16% gel +3% salt	Thole. 3 5/8", 23#, M-50 casing, cemented with lead sl. 4, tailed with 100 sx CI C w/2% CaCl2. Tested 0', ran 4750', 5 1/2", 15.5#, K-55 casing, cemented with lead sl. 40, tailed with 100 sx CI C w/2% CaCl2. Tested 0', ran 4750', 5 1/2", 15.5#, K-55 casing, cemented with 10.3% CD-32 + 0.3% SM + 3% Salt, tailed with 10.3% CD-32 + 0.2% SM, circulated 18 sx. WC	dates, including estimated date of rivers and zones pertinent to this would be used to 1000#-held. Circulate and with lead slurry of 450500 sx Cl C + 1.1% FL-62500 sx Cl C +	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is ork.)* + 2% CaCl2 ed 18 sx. 0 sx, CI C 2 + 1% BA-58
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7-3-97: Spud I2 I/4 7-4-97: Ran 455', + 0.2% SI 7-I3-97: TD @ 475 w/16% gel +3% salt - Rig releas	Thole. 3 5/8", 23#, M-50 casing, cemented with lead sl. 1, tailed with 100 sx CI C w/2% CaCl2. Tested 0', ran 4750', 5 1/2", 15.5#, K-55 casing, cemented with +0.37 CD 32 + 0.3% SM + 3% Salt, tailed with -0.3% CD-32 + 0.2% SM, circulated 18 sx. WC ed 7-13-97.	dates, including estimated date of rivers and zones pertinent to this would be used to 1000#-held. Circulate and with lead slurry of 450500 sx Cl C + 1.1% FL-62500 sx Cl C +	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is ork.)* + 2% CaCl2 ed 18 sx. 0 sx, CI C 2 + 1% BA-58
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

