m 3160-5			
	UNITED	STATES	
une 1990) DEPARTMENT OF TH BUREAU OF LAND MA		F THE INTERIOR	Budget Bureau No. 1004-0135
		DMANAGEMENT	Expires: March 31, 1993
			5. Lease Designation and Serial No.
	CHNDDY NOTICES AND	DEDODTE ON WELLS	LC 031670B
	SUNDRY NOTICES AND		6. If Indian, Allottee or Tribe Name
	roposals to drill or to deepen or ION FOR PERMIT for such p		
	SUBMIT IN TRI	PLICATE	7. If Unit or CA, Agreement Designation
Type of Well X Oil Gas			
Well Well	INJECTION Other		8. V
2. Name of Operator			Warren Unit Well #140
CONOCO, INC.			9. API Well No.
Address and Telephone No.			20.005.22015
10 Desta Dr., Suite 100W, I	Midland, TX 79705-4500, 915 686-5	5424 or 915 684-6381	30 025 33915 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec.,	, T., R., M., or Survey Description)		Warren Grayburg-San Andres
Surface: 2080 FNL & 530' FWL			11. County or Parish, State
Location: Sec 28, T20S, R38E TD: Same			
			Lea County, NM
CHECK APPROPR	RIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, OR	OTHER DATA
	MISSION	TYPE OF ACTION	
Notice of Inten	nt	Abandonment	Change of Plans
		Recompletion	New Construction
X Subsequent Report	Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment	nment Notice	Altering Casing	Conversion to Injection
		X Other: Spud, set casing strings & RR	Dispose Water
Describe Proposed or Complete directionally dniled, give sub	ed Operations (Clearly state all pertinent o bsurface locations and measured and true	Other: Spud, set casing strings & RR	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of starting any proposed work. If well is
directionally drilled, give sub 7-3-97: Spud I2 I/4" 7-4-97: Ran 455', 8 + 0.2% SM 7-I3-97: TD @ 4750 w/l6% gel 4 +3% salt +0 Rig release	bourface locations and measured and true hole. 5/8", 23#, M-50 casing, cem 1, tailed with 100 sx CI C w/29 0', ran 4750', 5 l/2", I5.5#, K-5 +0.37 CD 32 + 0.3% SM + 39 0.3% CD-32 + 0.2% SM, circ ed 7-I3-97.	ented with lead slurry of 285 sx of 35/65/ % CaCl2. Tested to 1000#-held. Circula 5 casing, cemented with lead slurry of 4 f	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of starting any proposed work. If well is work.)* 4 + 2% CaCl2 ted 18 sx. 50 sx, Cl C
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