PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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Conoco Inc. 10 Desta Dr. Ste 100W								3. Reason forr Filling Code		
		79705-45						CC	G(Effective 7	7-1-98)
4 AI	PI Number				5 Pool	Name				6. Pool Code
0 - 0 25-33916			Warren Blinebry Tubb O & G					62965		
7. PropertyCode			8 Property Name					9 Well Nember		
003127				<u>_</u>	arren Unit B	Blinebry-Tubb UF			212	
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OGRID			and Address						and Descip	
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		Mid	lland, Tx.	79705					<u> </u>	
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