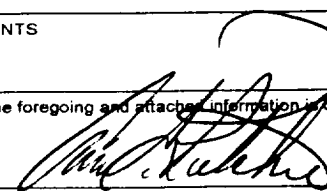


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
1997 JUL -7 A 9 4

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		BUREAU OF LAND MANAGEMENT N.M. Oil Cons. Division P.O. Box 1980 Hobbs, NM 88241	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. FARM OR LEASE NAME Warren Unit, Well #212	
2. NAME OF OPERATOR CONOCO INC.		9. API NO. 30 025 33916	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424/684-6381		10. FIELD AND POOL, OR WILDCAT Warren Blinebry-Tubb	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1310 FNL & 1510' FEL At top prod. interval reported below " At total depth "		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 33, T20S, R38E	
14. PERMIT NO. 4-7-97		13. STATE NM	
15. Date Spudded 4-20-97	16. Date T.D. Reached 5-7-97	17. DATE COMP (Ready to prod) 6-9-97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3515' GR
20. TOTAL DEPTH, MD & TVD 6750'	21. PLUG, BACK T.D., MD & TVD 6694'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 6515-6677' - Tubb, 5780-6159' - Blinebry			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23#	1500'	12 1/4"
5 1/2"	15.5#	6750'	7 7/8"
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6500'		
31. PERFORATION RECORD (Interval, size and number)			
Tubb, 1 SPF @ 6515-19, 51-71, 86-96, 6611-18, 226-29, 39-46, 54-57, 70-77		Blinebry, 1 SPF @ 5780-86, 5810-17, 46-66, 5915-25, 6000-10, 4 8-58, 2 SPF 6116-20, 32-34, 39-42, 49-59.	
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
6515-6677;		3000 gals 15% NEFE HCL, 27,600 gals SG-3500	
5780-6159'		50,000# TLC/RCS & 40,000# SLC/RCS	
		4000 gals 15% NEFE HCL, 29,000 gals SG3500	
		61,000# TLC/RCS & 50,000# SLC RCS	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-9-97	PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) pumping		WELL STATU (Producing or shut-in) PROD
DATE OF TEST 6-18-97	HOURS TESTED 24 HRS	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD 69
FLOW. TUBING PRESS. 87 TP	CASING PRESSURE 87	CALCULATED 24-HOUR RATE	GAS-- MCF. 93
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)		WATER -- BBL. 158	
SALES		OIL GRAVITY-API (CORR.) 1348	
35. LIST OF ATTACHMENTS Deviation & logs		TEST WITNESSED BY ACCEPTED FOR RECORD JUL 10 1997 acs	
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 7-2-97	
SIGNED 		TITLE Regulatory Agent	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

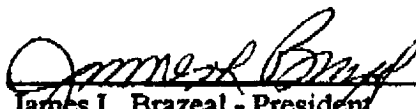
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates 7 Rivers	2880	3220	Mud log shows, cut, fluorescence	Yates	2710	+816
Seven R/Queen	3260	3770	"	Seven Rivers	2970	+556
Grayburg	3828	3050	"	Queen	3535	-9
San Andres	4000	4890		Penrose	3680	-154
	4998	5092		Grayburg	3862	-336
Glorieta/Blinbry	5300	6262		San Andres	4070	-544
Blinbry	6288	63308		Glorieta	5348	-1822
Tubb/Drinkard	6318	TD		Blinbry MKR	5840	-2314
				Tubb	6369	-2843

Conoco Inc.
10 Desta Drive West
Midland, TX 79705

Warren Unit #212
Lea County, NM

496	4.96	3/4	1.31	6.51	6.51
1000	5.04	1/2	0.88	4.41	10.92
1500	5.00	1	1.75	8.75	19.67
2000	5.00	3/4	1.31	6.56	26.23
2250	2.50	3/4	1.31	3.28	29.51
2500	2.50	1 3/4	3.06	7.66	37.17
2750	2.50	1 3/4	3.06	7.66	44.83
3250	5.00	1 1/4	2.19	10.94	55.76
3750	5.00	1 1/2	2.63	13.13	68.89
4200	4.50	2	3.50	15.75	84.64
4700	5.00	1 1/2	2.63	13.13	97.76
5200	5.00	0	0.00	0.00	97.76
5640	4.40	1/2	0.88	3.85	101.61
6140	5.00	1 1/4	2.19	10.94	112.55
6600	4.60	1 1/2	2.63	12.08	124.63
6750	1.50	2	3.50	5.25	129.88


James L. Brazeal - President

The attached instrument was acknowledged before me on the 9th day of May, 1997 by James L. Brazeal - President., Brazeal Inc. d/b/a CapStar Drilling




Notary Public