	n. m. on	PER. OGRID N	0. 5073					
Form 3160+3 (July 1992)		ROPERTY NO.	3127	TLICATE*	FORM APP OMB NO. 1			
(July 1992)	UNI' DEPARTMEN		62965	side)	Expires Februa			
	BUREAU OF		4/10/97	· DAM	5. LEASE DSIGNATION	···		
A DDI I	CATION FOR PA		005-33918	10011	6 IF INDIAN, ALLOTTE	95B063458 OR TRIBE NAME		
la. TYPE OF WORK		PI NO <u>30 °</u>						
DR I	ILL 🛛		I		7 UNIT AGRREEMENT N	AME		
	AS OTHER		SINCILE ZONE ZON	LTIPLE VE	8. FARM OR LEASE NAME WELL NO			
2. NAME OF OPERATOR	Conoco Inc.				Warren 9. API WELL NO	Unit BI-TU		
A. ADDRESS AND TELEPHONE NO					9. API WELL NO 214			
	Dr. Ste 100W, Midlan							
At surface	L (Report location clearly ar	in accordance wit 310 FNL &			Warren Blinebry-Tubb			
At proposed prod. zon	ne		. 1	\bigcirc	AND SURVEY OR AREA			
	AND DIRECTION FROM NEAD	1310 FNL &	000	<u>. C </u>	Sec. 34, T-20S, R-38E			
4. DISTANCE IN MILES A	THE DIRECTION PROMEREN	asi iown on iosi	0.162		Lea NM			
5. DISTANCE FROM PROPO LOCATION TO NEARES			16 NO OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE (Also to nearest dr) 8 DISTANCE FROM PROP	LINE, FT. lg. unit line, if Any)		19. PROPOSED DEPTH	20 8074	40 ARY OR CABLE TOOLS			
	RILLING, COMPLETED,		6750'	20, ROTA	Rotary			
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*			
2 3		3520' GR			5/1/	97		
	·		G AND CEMENTING PROG	GRAM	QUANTITY OF CEME	CNT		
12-1/4"	GRADE, SIZE OF CASING K-55 8-5/8"	WEIGHT PER FOO	T SETTING DEPTH	WITN	INESS 705 sxs, circ.			
7-7/8"	K-55 5-1/2"	#15.5	6750'	341111	1250 sxs, circ.			
2. Proposed Well Pla 3. Surface Use Plan 4. EXHIBIT A: Vin 5. EXHIBIT B: 7.5 6. EXHIBITS C.1 - 6 7. EXHIBIT D: Tra 8. BOP & Choke Ma 9. H2S Drilling Ope 10. Surface Owner S An archeological Even though this is n approved as orthodox	acinity and Lease Road Mar "Quadrangle Topo Mar C.5: Road, pipeline, & c iler-mounted rig layout anifold Specifications trations Plan.	Map A electric line plats S A I as soon as compocation, as an infevised NMOCD I	PECIAL STIPULATION TTACHED leted. fill location in a seconda Rule 104.	TO MENTS AND ONS Ty recovery positive zone and pro-	MAR 07 97 BLM ROSWELL, NN roject it will automat	ically be		
2.4.	minerit data oir subsurface location	is and measured and the	Jerry W. Hoover	preventer program	, ii airy.			
SIGNED COM	MHOOR	TITL	Sr. Conservation Coo	rdintor	DATE	3/6/97		
(This space for F	deral or State office use)					<u> </u>		
PERMIT NO			APPROVAL DATE					
Application approval does	s not warrant or certify that the application.	olicant holds legal or equ	uitable title to those righs in the su	ubject lease which v	would entitle the applicant to o	conduct operations thereo		
APPROVED BY (ORL)	g sou) kony i pee				DATE 4.	7.97		
Title 18 U.S.C. Section	on 1001, makes it a crim lse, fictitious or fraudule	e for any person	ctions On Reverse Side knowingly and willfully representations as to ar	to make to an	y department or age in its jurisdiction.	ncy of the		



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

State Lease — 4 Copies
Fee Lease — 3 Copies

AMENDED REPORT

		V	VELL LO	CATIO	N AND	AC]	REAGE DEDI	CATION PL	ΑT					
'API Number ² Pool Code						Pool Name								
30-025-33918 62965 V						И	Warren Blinebry- Tubb							
'Property	ı					•	Name		*Well Number					
00312	7				WAR	REN	UNIT BI-	TU WF						
OPERATOR OF THE PROPERTY OF TH									•	Elevation				
005073 CONOC						O INC.			<u> </u>	3520'				
	_			1	^o Surfac	ce]	Location							
UL or lot no.	Section	Township	1 1	Lot ldn	Feet from		North/South line	Feet from the	East/We	l	County			
С	34		20-S 38-E 1310 NORT				NORTH	1330	1330 WEST LEA					
	11 Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/Ve	st line	County			
								<u> </u>						
12 Dedicated Acr	es ¹³ Joint	or Infill '	*Consolidatio	n Code	Order No.									
40														
NO ALLOW	ABLE W						ION UNTIL ALL			EEN CO	NSOLIDATED			
		OR A	NON-ST	ANDARD	UNIT H	AS E	BEEN APPROVE	D BY THE D	IVISION					
16		1		Ē				17 OPE	¹⁷ OPERATOR CERTIFICATION					
				E				I hereby cer	I hereby certify that the information contained herein is					
	<u>.</u>	2		Ē				true and our	nplete to the	best of my	knowledge and ballet.			
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1330	,		*********	rrii —				Signature	zvvg	JY IV	00000			
									JERRY	W. HO	OVER			
								Printed Name						
								SR. CONSERVATION COOF						
							13	3/6/	97					
								Date	-					
	·····							18 2112	VEYOR	CERT	TIFICATION			
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									JANUAR'	Y 22.	199Z			
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Certificate Number

8278



PROPOSED WELL PLAN OUTLINE

WELL NAME LOCATION

WARREN UNIT B-T NO. 214

1310' FNL & 1330' FWL, SEC. 34, T-20S, R-38E, LEA CO.

TOPS & TYPE	DRILLING PROBLEMS POSSIBLE HOLE ENLARGEMENT AND SLOUGHING	FORMATION EVALUATION	HOLE	SIZE	DEPTH	FRAC GRAD	PRESSURE GRADIENT	MUD WT	MUD TYPE	
	ENLARGEMENT AND					+ - +				IUMT
	obsociality		12-1/4"				NORMAL	8.4 - 9.5	FRESH	
RUSTLER 1430'	WASHOUTS IN SALT SECTION F/1400' - 2700'		7-7/8*	8-5/8" 24#, K-55, ST&C 705 sx, circ cmt	1500'			10	BRINE	3
		MUDLOGGERS ON @ 2600'								
YATES 2753'										
SEVEN RIVERS 3009'										
QUEEN 3568' PENROSE 3710'		H2S MONITOR ON @ 3500'								
GRAYBURG 3893' SAN ANDRES 4110'	POSSIBLE LOSSES AND SEEPAGE TO TOTAL DEPTH						LESS THAN 8.3			6
GLORIETA 5405'	CASES OF DIFFERENTI STICKING THROUGH GLORIETA									
TUBB 6375'										
TD @ 6750'		GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700'-TD. Pull GR-CAL-CNL surface. Only run SG	0	5-1/2" 15.5#, K-55, LT&C 1250 sx, circ cmt	6750'			10	STARCH GEL@TI	15
		across Blinebry-Tubb								
	GLORIETA 5405' BLINEBRY MKR. 5870 TUBB 6375' DRINKARD 6675'	YATES 2753' SEVEN RIVERS 3009' QUEEN 3568' PENROSE 3710' GRAYBURG 3893' SAN ANDRES 4110' GLORIETA 5405' CASES OF DIFFERENTI STICKING THROUGH GLORIETA BLINEBRY MKR. 5870' TUBB 6375' DRINKARD 6675'	GRAYBURG 3893' SAN ANDRES 4110' GRAYBURG 3893' SAN ANDRES 4110' GLORIETA 5405' CASES OF DIFFERENTI STICKING THROUGH GLORIETA BLINEBRY MKR. 5870' TUBB 6375' DRINKARD 6675' TD @ 6750' GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700'-TD. Pull GR-CAL-CNL surface. Only run SG	YATES 2753' SEVEN RIVERS 3009' QUEEN 3568' PENROSE 3710' GRAYBURG 3893' SAN ANDRES 4110' POSSIBLE LOSSES AND SEEPAGE TO TOTAL DEPTH GLORIETA 5405' CASES OF DIFFERENTI STICKING THROUGH GLORIETA BLINEBRY MKR. 5870' TUBB 6375' DRINKARD 6675' TD @ 6750' GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700'-TD. Puli GR-CAL-CNL o surface. Only run SG	YATES 2753' SEVEN RIVERS 3009' QUEEN 3568' PENROSE 3710' GRAYBURG 3893' SAN ANDRES 4110' POSSIBLE LOSSES AND SEEPAGE TO TOTAL DEPTH GLORIETA 5405' CASES OF DIFFERENTI STICKING THROUGH GLORIETA BLINEBRY MKR. 5870' TUBB 6375' DRINKARD 6675' TD @ 6750' GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700'-TD. Pull GR-CAL-CNL surface. Only run SG	YATES 2753' SEVEN RIVERS 3009' QUEEN 3568' PENROSE 3710' GRAYBURG 3893' SAN ANDRES 4110' DEPTH POSSIBLE LOSSES AND SEEPAGE TO TOTAL DEPTH CASES OF DIFFERENTI STICKING THROUGH GLORIETA BLINEBRY MKR. 5870' TUBB 6375' DRINKARD 6675' TD @ 6750' GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700'-TD. Pull GR-CAL-CNL to surface. Only run SG 15.5#, K-55, LT&C 1250 sx, circ cmt surface. Only run SG	YATES 2753' SEVEN RIVERS 3009' QUEEN 3568' PENROSE 3710' GRAYBURG 3893' SAN ANDRES 4110' POSSIBLE LOSSES AND SEEPAGE TO TOTAL DEPTH GLORIETA 5405' CASES OF DIFFERENTI STICKING THROUGH GLORIETA BLINEBRY MKR. 5870' TUBB 6375' DRINKARD 6675' TD @ 6750' GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700-TD. Pull GR-CAL-CNL 10 surface. Drily run SG 1250 sx, circ cmt surface.	YATES 2753' SEVEN RIVERS 3009' QUEEN 3568' PENROSE 3710' GRAYBURG 3893' SAN ANDRES 4110' GLORIETA 5405' CASES OF DIFFERENTI STICKING THROUGH GLORIETA BLINEBRY MKR. 5870' TUBB 6375' DRINKARD 6675' TD @ 6750' GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700-TD. Pull GR-CAL-CNL o surface. Only nun SG BHP = 2650 psi SEVEN RIVERS 3009' LESS THAN 8.3 LESS THAN 8.3 LESS THAN 8.3 ELESS THAN 8.3 STICKING THROUGH GLORIETA GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700-TD. Pull GR-CAL-CNL o surface. Only nun SG	VATES 2753' SEVEN RIVERS 3009' QUEEN 3568' PENROSE 3710' GRAYBURG 3893' SAN ANDRES 4110' SEEPAGE TO TOTAL DEPTH GLORIETA 5405' CASES OF DIFFERENTI STICKING THROUGH GLORIETA BLINEBRY MKR. 5870' TUBB 6375' DRINKARD 6675' TD @ 6750' GR-CAL-DIL-MILL and FDC-CNL-PE-Spect GR 2700-TD. Pull GR-CAL-CNL to surface. Only run SG BHP = 2650 psi BHP = 2650 psi BHP = 2650 psi	VATES 2753' SEVEN RIVERS 3009' QUEEN 3568' PENROSE 3710' GRAYBURG 3893' SAN ANDRES 4110' DEPTH CASES OF DIFFERENTI STICKING THROUGH GLORIETA BLINEBRY MKR. 5870' TUBB 6375' DRINKARD 5675' DRINKARD 5675' GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700-TD. Pull GR-CAL-CNL 10 surface. Only un SG 1250 sx, circ cmt surface. Only un SG

DATE

11 NOV 1996

APPROVED

Roger Williamson DRILLING ENGINEER

Joe Miller RESERVOIR ENGINEER



Well Name: Warren Unit #214

Location: 1310' FNL & 1330' FWL Sec 34, T-20S, R-38E, Lea County, New Mexico

Casing Program:

 Surface
 8 5/8"
 casing
 in
 12 1/4"
 Hole
 at
 1500
 ft.

 Production
 5 1/2"
 casing
 in
 7 7/8"
 Hole
 at
 6750
 ft.

Cementing Program:

Surface



BOP SPECIFICATIONS



