

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Sapient Energy Corp. 8801 South Yale, Ste. 150 Tulsa, OK 74137		² OGRID Number 189535
		³ Reason for Filing Code Commingled Test
⁴ API Number 30 - 025-33927	⁵ Pool Name Blinebry Oil & Gas	⁶ Pool Code 06660
⁷ Property Code 27736	⁸ Property Name Kyte	⁹ Well Number 5

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	23	20S	38E		1980	N	1980	E	Lea

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	23	20S	38E		1980	N	1980	E	Lea
¹² Use Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 06-1997	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	Equilon Enterprises, LLC 2 Shell Plaza, 777 Walker St., Rm. 1236 Houston, TX 77002	2819851	O	H-23-20S-38E Kyte #4 Tank Battery
020809	Sid Richardson 201 Main St. Ft. Worth, TX. 76102	2819852	G	H-23-20S-38E Kyte #4 Tank Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2819853	Kyte #4 Tank Battery Water Tank H-23-20S-38E

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil 11-29-00	³⁶ Gas Delivery Date	³⁷ Test Date 12/19/01	³⁸ Test Length 24	³⁹ Tbg. Pressure 35	⁴⁰ Csg. Pressure 35
⁴¹ Choke Size Open	⁴² Oil 13.05% 136	⁴³ Water 90	⁴⁴ Gas 60.62% 140	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mary Jo Thomas*

Printed name: Mary Jo Thomas

Title: Production Analyst

Date: August 28, 2001

Phone: (918) 488-8988

Approved by:

Title:

Approval Date:

Signature

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date