District I

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

Previous Operator Signature

OIL COMORD

Form C-104 Revised October 18, 1994 Instructions on back

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District III 1000 Rio Brazos Rd., Aztec District IV 2040 South Pacheco, Santa		OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505				Submit to Appropriate District ()[[5 Cop AMENDED REPORT				
		FOR A	LLOWABLE	AND AU	THORE	ZATI	ON TO TR			
Operator name and Address Sapient Energy Corp. 8801 South Yale, Ste. 150 Tulsa, OK 74137								OGRID Number 189535 Reason for Filing Code		
API Number		⁵ Pool Name					Commingled Test			
30 - 025-3392 Property Cod		DK - Abo					" Pool Code 15200			
27736	•				* Property Name			⁹ Well Number		
II. ¹⁰ Surface	Location			Kyte					5	
Ul or lot no. Section	Township	Range	Lot.ldn Feet	from the	No al a		1			
G 23	208	38E	rect		North/Sout		Feet from the	East/West line	County	
Bottom :	Hole Locar			1980	N		1980	Е	Lea	
Ul. or lot no. Section	Township	Range	Lot Idn Feet		,					
G 23	208	38E	Lot tan Feet	from the 1980	North/Sou N	th fine	Feet from the	East/West line	County	
1	ng Method Code	14 Gas	Connection Date	¹⁵ C-129 Permi	ſ	1	1980 " C-129 Effective D	E E	Lea -129 Expiration Date	
P III Oil and C 7	<u>P</u>		06-1997			<u> </u>				
III. Oil and Gas T										
Transporter OGRID	T vi	21 POD 21 O/G			15 POD ULSTR Location					
022507					2819851 O			and Description		
400 A V 20 A	2 Shell Plaza, 777 Walker St., Rm. 1236				in the factor of			H-23-20S-38E Kyte #4 Tank Battery		
Houston, TX 77002 020809 Sid Richardson				2810852					attery 	
	St.	2013032 G			H-23-2CS-38E					
1	Ft. W	orth, TX.	76102	100			K	yte #4 Tank B	attery	
				f Eight. S.		1, .				
400										
IV. Produced Wat	er									
¹³ POD		- <u>-</u>		24 POD ULS	TR Location	and Day	eriotion			
2819853	Kyte				#4 Tank Battery Water Tank H-23-20S-38E					
V. Well Completion	on Data									
25 Spud Date	26 Rea	dy Date	2° TD		28 PBTD		29 Perforatio			
31 Hole Size	<u> </u>						Perforatio	ons	DHC, DC,MC	
Hole Size		32 Casing & Tubing Size			33 Depth Set			34 Sack	s Cement	
			· · · · · · · · · · · · · · · · · · ·							
VI. Well Test Data	ì									
35 Date New Oil	36 Gas Delive	ry Date	Test Date	31	Test Length		39 Tbg. Press		#I C - D	
1 G 9 OO	42 000		12/19/01-		24	`	35	lure	** Csg. Pressure	
Open Choke Size	17.776 Oil		⁴³ Water 90	551-	7- [‡] Gas 140		4 AOF		46 Test Method	
⁴⁷ I hereby certify that the rules with and that the information give knowledge and belief.	of the Oil Conser- en above is true	vation Divisi and complete	On have been complied			CON	SERVATIO	N DIVISIO	Pumping ON	
Signature:	ماتر	Ph	100	Approved t	oy;		क्यू म * *			
Printed name: Mary Jo Tho	Title:									
Title: Production Analyst										
Date: August 28, 2001	търргозат Е	Approval Date: SEP U = 2001								
) 488-8988 umber and name of							

Printed Name

Title