

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33927
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name KYTE
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEPT RESVR ☐ OTHER _____	8. Well No. 5
2. Name of Operator Stevens & Tull, Inc.	9. Pool name or Wildcat Blinebry Oil & Gas
3. Address of Operator P.O. Box 11005, Midland, TX 79702	

4. Well Location
Unit Letter G: 1,980 Feet From The North Line and 1,980 Feet From The East Line
Section 23 Township 20S Range 38E NMPM Lea County

10. Date Spudded 4/24/97	11. Date T.D. Reached 5/11/97	12. Date Compl. (Ready to Prod.) 6/10/97	13. Elevations (DF& RKB, RT, GR, etc.) 3570 GR	14. Elev. Casinghead 3570
15. Total Depth 7,800	16. Plug Back T.D. 6,708'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,030'-6,250' - Blinebry Oil & Gas				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Platform Express-CNL & DLI				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1631	12 1/4	750 sx "C"	-0-
5 1/2	17	7791	7 7/8	1230 sx "H"	-0-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	6,450'	N/A

26. Perforation record (interval, size, and number) 6,030'-6,250' (.385") 88 holes, 1JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6,030'-6,250' AMOUNT AND KIND MATERIAL USED Acid-2500 gal 15% NEFE, Frac 62,000 gal GEL & 180.660# sand
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PRODUCTION

28. Date First Production 9/1/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-2 1/2"x2"x20' RHBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/2/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 134	Gas - MCF 384	Water - Bbl 1500	Gas - Oil Ratio 2,866
Flow Tubing Press. N/A	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl 134	Gas - MCF 384	Water - Bbl 150	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Donny Money	
30. List Attachments NONE							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jesse Lawson Printed Name Jesse Lawson Title Petroleum Eng. Date 11/15/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates 2,870	T. Miss
T. 7 Rivers 3,130	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4,250	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinney 5,980	T. Gr. Wash
T. Tubb 6,633	T. Delaware Sand
T. Drinkard 6,910	T. Bone Springs
T. Abo 7,130	T. _____
T. Wolfcamp	T. _____
T. Penn	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4,250.....	to 4,700.....	No. 3, from 6,633.....	to 6,910.....
No. 2, from 5,980.....	to 6,633.....	No. 4, from 8,910.....	to 7,130.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2870	3130	260	Sand, Sandy Dolomite
4250	4700	450	Dolomite + Limestone
5980	7130	1150	Dolomite W/Traces of sand Stringers