

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33927
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Kyte
8. Well No. 5
9. Pool name or Wildcat Blinebry Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3570' GR.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Stevens & Tull, Inc.
3. Address of Operator P.O. Box 11005, Midland, TX 79702	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 23 Township 20S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3570' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Blinebry Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/18/97 - MIRU DD PU, ND. WHA, NU BOP.

8/19/97 - Set CIBP @ 6,708' ABDN Tubb Formation. Perforate Blinebry F/6030'-6250' @ 1JSPF +88 Holes. Acidized w/2,500 gal, 15% NEFE. Swab well w/good oil shows + well started flowing.

8/20/97 - Frac Down csg. @ 45 BPM w/62,000 gals Borate gel + 22,900#-100 MESH Sand + 117,400# 16/30 OTTAWA sand + 40,360# Super LC Sand.

8/22/97 - P.O.P. + Recovering Frac Load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jesse Lawson TITLE Petroleum Engineer DATE 9/29/97
TYPE OR PRINT NAME Jesse Lawson TELEPHONE NO. 915/699-1410

(This space for State Use)

APPROVED BY DISTRICT I SUPERVISOR

DATE NOV 5 1997

CONDITIONS OF APPROVAL, IF ANY:

27 East Tubb MP