

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-33927
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						7. Lease Name or Unit Agreement Name	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						Kyte	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐						8. Well No. 5	
2. Name of Operator Stevens & Tull, Inc.						9. Pool name or Wildcat East Warren Tubb	
3. Address of Operator P.O. Box 11005, Midland, TX 79702							
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County							
10. Date Spudded 4/24/97	11. Date T.D. Reached 5/11/97	12. Date Compl. (Ready to Prod.) 6/10/97	13. Elevations (DF& RKB, RT, GR, etc.) 3570 GR	14. Elev. Casinghead 3570			
15. Total Depth 7800	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 6746' - 6880' (51 holes) - Tubb					20. Was Directional Survey Made yes		
21. Type Electric and Other Logs Run Platform Express - CNL and DLL					22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24	1631	12 1/4	750 sx "c"	0		
5 1/2	17	7791	7 7/8	1230 sx "H"	0		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 7/8	7100	N/A					
26. Perforation record (interval, size, and number) 6746' - 6880' 51 holes - 0.385"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					6746 - 6880		
					3500 gallons 15% NEFE - Frac		
					with 62,000 gallons gel plus		
					27,500# 100 mesh plus 156,000		
28. PRODUCTION # 16/30							
Date First Production 6/10/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 1 1/2 x 16' RHBC			Well Status (Prod. or Shut-in) Prod.		
Date of Test 6/11/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period Oil - Bbl. 62	Gas - MCF 180	Water - Bbl. 50	Gas - Oil Ratio 2903	
Flow Tubing Press. N/A	Casing Pressure 40	Calculated 24-Hour Rate Oil - Bbl. 62	Gas - MCF 180	Water - Bbl. 50	Oil Gravity - API - (Corr.) 40.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Sid Richardson					Test Witnessed By Donny Money		
30. List Attachments Electric Logs and Deviation Surveys							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Michael G. Mooney</i>		Printed Name Michael G. Mooney		Title Consulting Engineer		Date 6/12/97	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates 2870	T. Miss
T. 7 Rivers 3130	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4250	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry 5980	T. Gr. Wash.
T. Tubb 6633	T. Delaware Sand
T. Drinkard 6910	T. Bone Springs
T. Abo 7130	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4250 to 4700 No. 3, from 6633 to 6910
No. 2, from 5980 to 6633 No. 4, from 6910 to 7130

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)[illegible]