

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1904-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 1650' FNL & 2310' FEL, Sec. 20, T-22S, R-34E

5. Lease Designation and Serial No.

NM-98247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gaucha Unit No. 4

9. API Well No.

30-025-33930

10. Field and Pool, or exploratory Area

West Ojo Chiso (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/21/97: Depth 11,870'. TD 8-3/4" hole @ 6:45 a.m. Circ for logs.

10/22/97: Circ for casing.

10/23/97: RU casing crew. Ran 264 jts 7" 26.6# LT&C P-110 casing and set at 11,870', FC @ 11,774'. Cement w/ 950 sx 50-50 Poz H.

10/24/97: RD cementers. PU BOPs, set slips. Cut casing off & inst tbg head. Ran temp log. TOC outside 7" csg at 8500'. Test BOPs.

10/25/97: Test BOP, choke, manifold, & kelly valves to 10,000 psi, ok. PU DCs & DP, tag at 11,760'. RD LD machine. Drlg cmt.

10/26/97: Drlg cmt & FC to 11,846'. Test csg to 2500 psi, ok. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed Greg McCallough Title Sr. Production Clerk Date Oct. 29, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED

11 OCT 30 A 5:47

U.S. DEPT. OF LAND MGMT.
ROSWELL OFFICE

10 OCT 30