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Hobbs	. NM 88241	Budy Ex

N.M. Oilos.

CODA CARROCATOR

Dispose Water

(Note: Report results of multiple completion on Well

une 1990) DEPARTMEN	TED STATES NT OF THE INTERIOR LAND MANAGEMENT HODDS, NA	M 88241 Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
Do not use this form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT - " for such proposals	NM - 98247 6. If Indian, Allottee of Fribe Name	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
I Type of Well Oil X Gas Well Other 2. Name of Operator Santa Fe Energy Resources, Inc. 3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (G), 1650' FNL & 2310' FEL, Sec. 20, T-22S, R-34E		8. Well Name and No. Gaucho Unit No. 4 9. API Well No. 30-025-33930 10. Field and Pool, or exploratory Area West Oio Chiso (Morrow) 11. County or Parish, State Lea NM	
CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPO		
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Ran casing stri	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water	

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/6/97: TD 12-1/4" hole (Depth 5138') at 5:00 p.m. Circ for csg.

10/7/97: RU casing crew. Ran 120 jts 9-5/8" 40.0# J-55 & L-80 casing and set at 5143'. RU BJ and cmt csg w/ 1200 sx 65:35 containing 2% CaCl2 and 1/4 pps flecele. Tail w/ 250 sx Cl C-Neat. Circ'd 250 sx to pit. WOC. PU ann BOP, set slips w/ 195K. Cut casing off and weld on head. Test to 1500 psi, ok. RU 11" 10K triple ram BOP.

10/8/97: Finish RU BOPs. Test blind rams & casing to 1500 psi, ok. PU BHA and test pipe rams to 1500 psi, ok. TIH and tag cmt at 5090'.

10/9/97: Drlg plug, floats, and cmt. Resume drilling formation.

4. I hereby certify that the foregoing is true and correct Signed	Title Sr. Production Clerk	Date Oct. 13, 1997
(This space for Federal or State office use) Approved by Conditions of approval, if any:	ACCEPTED FOR GAS	Date
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly representations as to any matter within its jurisdiction.	and will fully to make to any department or agency of the Un	ited States any false, fictitious or fraudulent statem

NECEIVED

CONSTRUCTOR TO LARGE