

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P. 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1001-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(G), 1650' FNL & 2310' FEL, Sec. 20, T-22S, R-34E

5. Lease Designation and Serial No.

NM-98247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gaucho Unit No. 4

9. API Well No.
30-025-33930

10. Field and Pool, or exploratory Area

West Ojo Chiso (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/26/97: Depth 2200' TD. Open 12-1/4" hole to 17-1/2" from 1660' to 2200'. Circ for csg. RU csg crew & LD machine.

9/27/97: Ran total of 50 jts 13-3/8" 61.0# J-55 butt-thread casing and set at 2200'. Cemented w/ 1250 sx 35:65 Poz containing 6% gel, 2% CaCl2, & 1/4 pps flocele. Tail w/ 300 sx C1 "C" + 2% CaCl2. Plug down at 3:30 p.m. Circ'd 350 sx to pit. WOC. Cut casing off.

9/28/97: Weld on head. NU BOP. PU BHA & TIH. Tag FC at 2159'. WOC total of 24 hrs. Drill cmt plug, FC, and shoe. Test csg to 1000 psi, ok. Resume drilling operations.

ACCEPTED FOR RECORD

OCT 15 1997

14. I hereby certify that the foregoing is true and correct.

Signed

Title Sr. Production Clerk

Date Oct. 2, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RECEIVED

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BUREAU OF LAND MGMT.
ROOSEVELT OFFICE