			N ²	Oil C	
Form 3160-5 (June 1990)	DEPARTMENT C) STATES)F THE INTERIOR ID MANAGEMENT	Hop	36(مر 185 NM	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Seria No.
SUNDRY NOTICES AND REPORTS ON WELLS					NM-98247
	rm for proposals to drill or t Jse "APPLICATION FOR PER	o deepen or reentry to a		reservoir.	6. If Indian, Allottee or Tribe Name
	SUBMIT IN	TRIPLICATE			7. If Unit or CA. Agreement Designation
1. Type of Well Oti Oti Gas Well Other Other					8. Well Name and No.
2 Name of Operator					Gaucho Unit No. 4
Santa Fe Energy Resources, Inc. 3. Address and Telephone No.					9. API Well No.
					30 - 025 - 33930 10. Field and Pool, or exploratory Area
 Location of Well (Foota 	ge. Sec., T., R., M., or Survey Descript	tion)	<u> </u>		
(G), 1650'FNL & 2310'FEL, Sec. 20, T-22S, R-34E					West Oio Chiso (Morrow)
					Lea NM
12. CHECK	APPROPRIATE BOX(s) T	O INDICATE NATURE	OF NOTI	CE, REPORT,	
TYPE OF SUBMISSION TYPE OF ACTIO					
Notice	of Intent	Abandonmen	t	······································	Change of Plans
X Subseq	uent Report	Recompletion			New Construction
		Plugging Bac Casing Repai			Water Shut-Off
Einal A	bandonment Notice	Alter:ng Casi			Conversion to Injection
		X Other S	pud & s	<u>et casing</u>	Dispose Water (Note: Report results of nultiple completion on Well
13. Describe Proposed or Com	pleted Operations (Clearly state all pertin	nent details, and give pertinent date:	, including es	imated date of startin	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drille
	earons and moustred and rate vertical th	eptils for all markers and zones pert	inent to this w	ork.)*	
9/18/97: Spud	126" hole. Drilling	j ahead.			
9/20/97: Dept	h 850'. RU casing c	crew. Ran 19 jts	20" 91	0# .1-55 ca	
			20 94.	o,, o oo cu.	sing and set at 842'.
MST. Circ'd 4 POOH w/ DP & s	3 sx to pit. Job wi tinger 10 tools w	tnessed by S. Caf	ted cas sx Cl fry w/	ing w/ 775 "C" + 2% Ca BLM. WOC.	sx 35:65 Lite containing aCl2. PD at 4:30 a.m. RD BJ and casing head.
MST. Circ'd 4 POOH w/ DP & s flowline. TIH	3 sx to pit. Job wi tinger 10 tools w	tnessed by S. Caf	ted cas sx Cl fry w/	ing w/ 775 "C" + 2% Ca BLM. WOC.	sx 35:65 Lite containing aCl2. PD at 4:30 a.m. RD BJ and casing head. h head. NU BOP & of 8 hours. PU kelly and
MST. Circ'd 4 POOH w/ DP & s flowline. TIH drl cmt.	3 sx to pit. Job wi tinger, LD tools. W w/ 17-1/2" bit and	tnessed by S. Caf	ted cas sx Cl fry w/	ing w/ 775 "C" + 2% Ca BLM. WOC. ng, weld or WOC total o	sx 35:65 Lite containing aCl2. PD at 4:30 a.m. RD BJ and casing head. h head. NU BOP & of 8 hours. PU kelly and
MST. Circ'd 4 POOH w/ DP & s flowline. TIH drl cmt.	foregoing is true and express the foregoing is true and express the foregoing is true and express the foregoing is true and foregoin	tnessed by S. Caf	ted cas sx Cl fry w/ 0" casi 685'.	ing w/ 775 "C" + 2% Ca BLM. WOC. ng, weld or WOC total of	sx 35:65 Lite containing aCl2. PD at 4:30 a.m. RD BJ and casing head. h head. NU BOP & of 8 hours. PU kelly and
MST. Circ'd 4 POOH w/ DP & s flowline. TIH drl cmt.	foregoing is true and express the foregoing is true and express the foregoing is true and express the foregoing is true and foregoin	thessed by S. Caf IOC. Cut cond & 2 BHA. Tag cmt at	ted cas sx Cl fry w/ 0" casi 685'.	ing w/ 775 "C" + 2% Ca BLM. WOC. ng, weld or WOC total of	sx 35:65 Lite containing aCl2. PD at 4:30 a.m. RD BJ and casing head. n head. NU BOP & of 8 hours. PU kelly and CLASS
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