

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

2630' FNL & 2630' FEL, Sec. 34, T20S, R38E, G

5. Lease Designation and Serial No.

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit B/T #206

9. API Well No.

30-025-33941

10. Field and Pool, or Exploratory Area

Warren Blinebry Tubb O&G

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

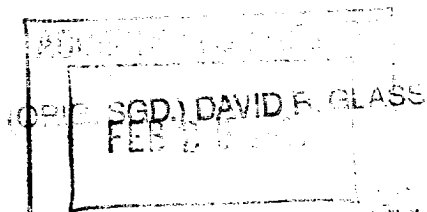
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Set Plug Over Tubb
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/31/00 Moved rig to location & held safety meeting. RI, unseated pump. SDON
2/1/00 Crew to location, held safety meeting. POOH w/rods & pump. Nipped down wellhead, nipped up BOP and tested to 1000#. Pulled and tallied tubing. SDON
2/2/00 Crew to location, held safety meeting. Bled well down. RU JSI, RIH w/gauge ring & POOH w/same. RIH w/CIBP on wire-line Set @ 6465'. RD JSI, RIH w/tubing 5' - 2 3/8 SOPMA, SN, 15 jts TAC & 182 jts thgs. Took off BOP, nipped up wellhead. RIH w/pump and rods. Changed out 73 rod boxes - 3/4. Spaced out well, hung-on, loaded tubing. Checked pump action. SDON
2/3/00 Crew to location, held safety meeting. Checked well; it was pumping good. Cleaned location & rigged down.

Conoco is temporarily shutting-off the Tubb due to undesirable water. We have set this plug over the Tubb to test the Blinebry for a few months, so that we may weigh the trade-off of production vs. reduced costs.



14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Sr. Staff Regulatory Assistant

Date

2/18/00

(This space for Federal or State office use)

DISTRICT I SUPERVISOR

Approved by

Title

Date

SAR 10 2000

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MGMT.
ROSSELL OFFICE

2000 FEB 22 A 9 56

RECEIVED

