

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
P SUBM 1980 DUPLICATE*
Hobbs, NM 88241

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC 063458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO, INC.

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381
(915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2630 FNL & 2630 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
4-22-97

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Unit Blin/Tubb WF
Well #206

9. 30 025 33941

10. FIELD AND POOL, OR WILDCAT

Warren Blinbry-Tubb

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 34, T20S, R38E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

15. Date Spudded 8-2-97 16. Date T.D. Reached 8-19-97 17. DATE COMPL (Ready to prod.) 9-12-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3523' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6750' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Tubb @ 6533-6676'
Blinebry @ 5813-6204'

ROTARY TOOLS X CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)						Amount Pulled
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8 5/8"	23#	1490'	12 1/4"	660 sx Cl C		NONE
5 1/2"	15.5#	6750'	7 7/8"	1420 sx Cl C		NONE

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
					2 3/8"	6474'

31. PERFORATION RECORD (Interval, size and number)
Tubb w/1 SPF 6533-38, 53-58, 96-6616, 28-38, 66-76'
Blinebry w/1 SPF 5813-23, 92-5902, 59-69, 6028-38, 6162-72, 94-6204'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
6533-6676'	4000gals & 39,500gals & 102,000# 16/30
	50,000# SLC RCS (& 3000 gals 15% acid)
5813-6204'	3500 gals 15% acid, 4000 & 52,626 gals
	& 148,000# TLC & 26,200# SLC

33* PRODUCTION				WELL STATUS (Producing or PRODUCING)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						
9-12-97	pumping						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
9-29-97	24		33		10	142	303
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)	
	78						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

TEST WITNESSED BY

ACCEPTED FOR RECORD
(ORIG. SCD.) DAVID L. GLASS
OCT 29 1997

35. LIST OF ATTACHMENTS
Logs & deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

10-9-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1997 OCT 21 A 4:27

RECEIVED

8. FARM OR LEASE NAME, WELL NO.
WARREN UNIT #206 , Lea County, New Mexico

9. API WELL NO.
30-025-33941

Conoco, Inc.

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries.

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries.							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME		TOP	
					MEAS. DEPTH	SUB SEA DEPTH (ft)	
			Shows: No mudlog available	Yates	2768	+766	
				Grayburg	3862	-328	
				San Andres	4085	-551	
				Glorieta	5392	-1858	
				Blinberry	5887	-2353	
				Tubb	6414	-2880	
				Drinkard	None Reached		

Conoco, Inc.
Attn: Narvie
Midland, Texas 79702

Blinebry-Tubb WF
Warren Unit #206 Unit 6
Lea County, NM

34-20s-36e

2630/W & 2630/E

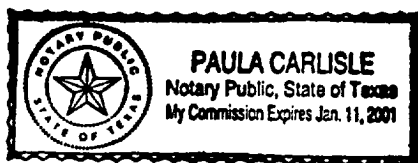
30-025-33941

500	5.00	1/4	0.44	2.19	2.19
1000	5.00	1/2	0.88	4.38	6.56
1500	5.00	1/4	0.44	2.19	8.75
2000	5.00	1 1/4	2.19	10.94	19.69
2250	2.50	1	1.75	4.38	24.06
2500	2.50	1 1/4	2.19	5.47	29.53
2750	2.50	1/2	0.88	2.19	31.72
3250	5.00	3/4	1.31	6.56	38.28
3750	5.00	1 1/4	2.19	10.94	49.22
4250	5.00	1 1/2	2.63	13.13	62.34
4750	5.00	1 3/4	3.06	15.31	77.66
5250	5.00	1 1/4	2.19	10.94	88.59
5745	4.95	3/4	1.31	6.50	95.09
6245	5.00	1 1/4	2.19	10.94	106.03
6745	5.00	1 1/4	2.19	10.94	116.97

Belinda Howard

Belinda Howard - Admin. Assistant

The attached instrument was acknowledged before me on the 16th day of Oct, 1997 by Belinda Howard, Brazeal Inc. d/b/a CapStar Drilling



Paula Carlisle
Notary Public

