APPLIC Ia. TYPE OF WORK D. TYPE OF WELL OIL WELL GAA WELL WELL GAA WELL GAA WELL WELL GAA WELL WEL		EDS FOF POOL LANE EFF. D	ERTY A GODE ATE D 32	62965 4/25/97 -025-339	141 -	FORM APPR OMB NO. 100 Expires February 5. LEASE DSIGNATION A LC 06345 6 IF INDIAN, ALLOTTEE OF THE PROPERTY O	O4-0136 7 28, 1995 ND SERIAL NO 686 OR TRIBE NAME
2. NAME OF OPERATOR C	onoco Inc.					Warren U 9. WELL NO	nit B1- [4 11
a. ADDRESS AND TELEPHONE NO						9. WELL NO 206	
	Dr. Ste 100W, Midlan	d, Tx. 79705-4	1500	(915) 686-654	18	10. FIELD AND POOL, OR	WILDCAT
4 LOCATION OF WELL		nd in accordance w	vith any S	tate requirements *)		Warren Blinbi	ry-Tubb
At surface		2630' FNL	& 2630'	FEL		11. SEC, T., R., M., OR B AND SURVEY OR ARE	LK.
At proposed prod. zone		2630' FNL	0. 2620	PRI 18 -1	2		
14 DISTANCE IN MILES AN	ID DIRECTION FROM NEA			COLL		Sec. 34, T-20S	13. STATE
14. DISTANCE IN MILES AT	ND DIRECTION FROM NEA	EST TOWN OR TO	31 Office			Lea	NM
5. DISTANCE FROM PROPOS	SED*		16 NO (OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED	14141
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.				тот	HIS WELL 40	
(Also to nearest drlg 8. DISTANCE FROM PROPO			19. PRO	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED, S LEASE, FT,		1	6750'		Rotary	
21. ELEVATIONS (Show Whe	ether DF, RT, GR, etc.)			+		22. APPROX. DATE WO	RK WILL START*
		3523' GR				5/15/9	17
2 3		PROPOSED CASI	NG AND	CEMPTEA COUNT	M COM	TROLLED WATE	er basin
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		QUANTITY OF CEMEN	
12-1/4"	K-55 8-5/8"	#24		1500'		70 WAINES S	5
7-7/8"	K-55 5-1/2"	#15.5		6750'		1250 sxs, circ.	
• •	a vertical wellbore as a Acreage Dedication Pl		y-Tubb	producer according	to the plan	submitted in the follo	w attachments:
2. Proposed Well Plan		(5 11-)				:	
Surface Use Plan			A DDD	OVAL SUBJECT T	0	24	
	inity and Lease Road			RAL REQUIREME		n	
	Quadrangle Topo May					5	
	24: Pipeline and electri ler-mounted rig layout	ic line plats		IAL STIPULATION	3		
8. BOP & Choke Ma			ATTA	CHED			
9. H2S Drilling Oper							
10. Surface Owner Se	ttlement Letter						
An archeological s	urvey has already beer	submitted.	~11.1				aller ha
Even though this is no	ormally an unorthodox	location, as an i	nfill loc	ation in a secondary i	ecovery p	oroject it will automatic	any be
approved as orthodox	according to recently	EVISEU MINIOCI	Z Kuic I	. 			
deepen directionally, give perti	RIBE PROPOSED PROGR ment data on subsurface location	AM: If proposal is to ons and measured and	deepen give d true vertic	data on present productive cal depths. Give blowout prev	zone and pro enter program	oposed new productive zone. I n, if any.	f proposal is to drill or
24.	110	·-		y W. Hoover			2/21/07
(/211	11/1/ Hans	A	Sr.	Conservation Coording	nator	DATE	3/21/97

PERMIT NO

CONDITIONS OF APPROVAL, IF ANY:

HARS SCHOOL ON THE ERGUSUN

APPROVAL DATE __

Application approval does not warrant or certify that the applicant holds legal or equitable title to those righs in the subject lease which would entitle the applicant to conduct operations thereon.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rto Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

		W)	ELL LO	CATIO	ON AND	ACR	EAGE DEDIC	CATIO	ON PLA	AT		
¹AP:	Number		T	² Pool			., 0	مدا	Pool Nam	Ti. 61		
30-02	5.3	3941	62	.695			Narren B	line	bry -	- (WOL	,	11 V
Property		Property Name										
00312	フー	WARREN UNIT Blinebry Tubb WF 206						Elevation				
'OGRID	No.					perator		1				3523'
00507	73					NOCO						3323
					10 Surfa	ce L	ocation					
UL or lot no.	Section	Township	Range	Lot Ide			North/South line	1	from the	East/Wes		Count y LEA
G	34	20-S	38-E		263	1	NORTH	L	630	EAS	21	LEA
		11	Bottom	Hole	Location	on If	Different Fr	rom	Surfac	е		
UL or lot no.	Section	Township	Range	Lot Idr			North/South line		from the	East/We	st line	County
02 02 00												
12 Dedicated Ac	res 'Joint	or Infill 16	Consolidatio	n Code	18 Order No.							
40	-										_,	
NO ALLOW	ABLE V	VILL BE A	ASSIGNEI	OTO '	THIS COM	PLETI	ON UNTIL ALL	INT	ERESTS	HAVE B	EEN C	ONSOLIDATED
NO ALLIO		OR A	NON-ST	ANDAR	D UNIT I	HAS B	EEN APPROVE	D BY	THE D	IAISION		
16		T							¹⁷ OPE	RATOR	CERT	FIFICATION
				ŀ					I hereby cer	tify that the	information	contained herein is
									true and con	mplete to the	best of my	mowledge and belief.
								1				
								i	1	,	1	,
				_					//-	11/1	WL	
				8 111	<u> </u>	1111111	<u> </u>		Signature	wy j		020
				1 2				1		J ERRY	W. HO	OOVER
				3					Printed Na		TION	
										NSERVA	CHON C	COORDINATOR
									Title	120	107	
							2 0°,		Date	/		
				1		26	30,					MATTICA MICAI
 				71111		1111111						TIFICATION
									was plotted	from field n	otes of acti	on shown on this plat tal surveys made by m
									or under n	ay supervision	, and that	the same is true and
									correct to	best of my b		1007
									5.1.	JANUA	KY 22,	1997
									Date of S	and Seal	KAPL	FOO Surveyor:
									Signature	and Seal	TEN T	White Strates Age:
										WEGISSER.		19/14
										三燥	1 2	278
										and 3	to del	
		1								/	PROFES	80VANANA SURVEYOR
									Certificat	e Number	- CAES	SIONAL SI
1							<u> </u>		<u></u>		~ (

PROPOSED WELL PLAN OUTLINE

WELL NAME LOCATION

WARREN UNIT B-T NO. 206

2630' FNL & 2630' FEL, SEC. 34, T-20S, R-38E, LEA CO.

TVD		FORMATION		TYPE OF		CASING			FORMATION			
IN		TOPS &	DRILLING PROBLEMS	FORMATION EVALUATION	HOLE	SIZE	DEPTH	FRAC GRAD	PRESSURE GRADIENT	MUD WT	MUD TYPE	DAY
1000'	MD		PROBLEMS POSSIBLE HOLE ENLARGEMENT AND SLOUGHING		12-1/4"	UILL	<u></u>	0.0.0	NORMAL		FRESH	
1 2		RUSTLER 1430'	WASHOUTS IN SALT SECTION F/1400' - 2700'		7-7/8"	8-5/8" 24#, K-55, ST&C 705 sx, circ cmt	1500°			10	BRINE	3
		YATES 2743'										
3		SEVEN RIVERS 3011' QUEEN 3565' PENROSE 3724'		H2S MONITOR ON @ 3500'								
4		GRAYBURG 3953' SAN ANDRES 4131'	POSSIBLE LOSSES AND SEEPAGE TO TOTAL DEPTH						LESS THAN 8.3			6
	5	GLORIETA 5371'	CASES OF DIFFERENTI STICKING THROUGH GLORIETA									
	6	BLINEBRY MKR. 5914 TUBB 6381' DRINKARD 6681'										
	7	TD @ 6750'		GR-CAL-DLL-MLL and FDC-CNL-PE-Spect GR 2700'-TD. Pull GR-CAL-CNI surface. Only run SG across Blinebry-Tubb	- 10	5-1/2" 15.5#, K-55, LT&C 1250 sx, circ cmt	6750'		LESS THAN 8. BHP = 2650 ps		STARC GEL@	
	8											

DATE

11 NOV 1996

APPROVED

Roger Williamson DRILLING ENGINEER

Joe Miller RESERVOIR ENGINEER

Well Name: Warren Unit #206

Location : 2630' FNL & 2630' FEL Sec 34, T-20S, R-38E, Lea County, New Mexico

Casing Program:

Surface 8 5/8" casing in 12 1/4" Hole at 1500 ft.

Production 5 1/2" casing in 7 7/8" Hole at 6750 ft.

Cementing Program:

Surface

Additives 35:65:6 (Poz:Cem:Gel) + 2% CACL2 + 0.25 pps Cello-Flake

Tail 200 sacks Class C Mixed at 14.8 ppg
Additives 2% A-7P

Production

 Lead
 585
 sacks
 Class C
 Mixed at
 12
 ppg

 Additives 16% Gel + 2% Salt + 0.3% CD-32
 + 0.3% SMS

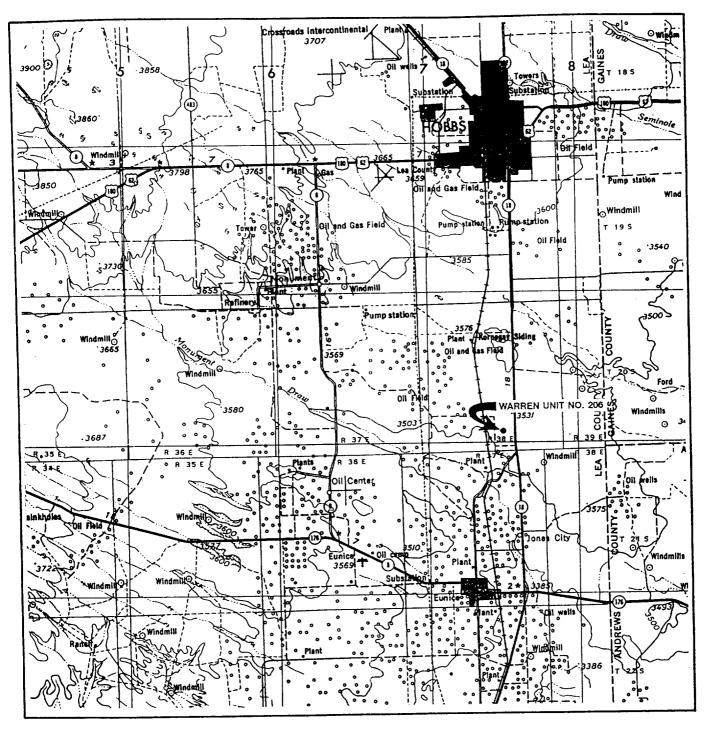
 Tail
 665
 sacks
 Class C
 Mixed at
 14.8
 ppg

 Additives
 1.1% FL-62
 + 2% BA-90 + 3% Salt
 + 0.3% CD-32

 + 0.2% SMS

 Free Water
 0
 % Fluid Loss
 80 cc/30 min.

VICINITY MAP



SCALE: 1" = 4 MILES

SEC	34	TWP	2	0-S	_ RGE	38-E
SURVEY		N.M.P.M				
COUNTY		LEA			STATE	NM
DESCRIP	TION	2630	FNL 8	2630	FEL	
ELEVATION	ON	3523'		<u>.</u>		
OPERAT	OR _	CONO	O INC	i		
LEASE _	WA	RREN UN	IT NO.	206		

WEST TEXAS CONSULTANTS, INC.

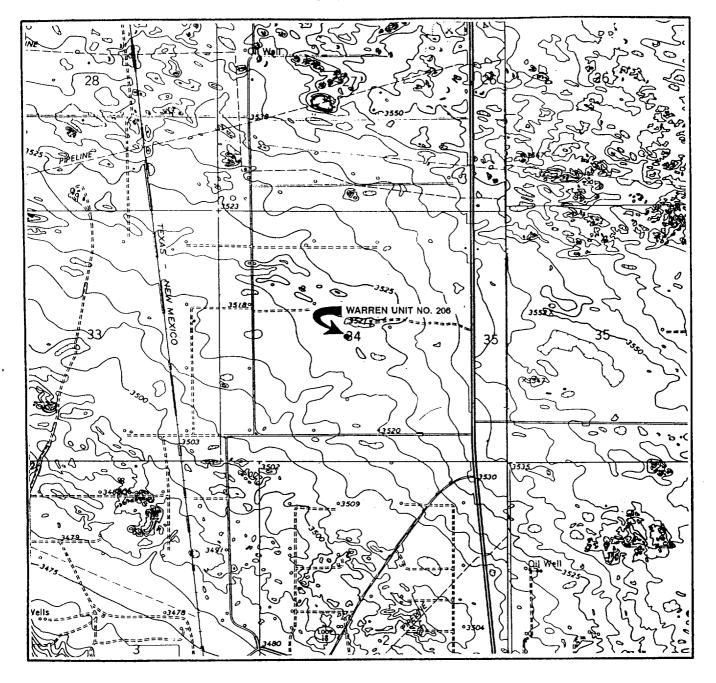
ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

EXHIBIT A

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL 10'

SEC. 34	TWP20-	<u>S</u> RGE	38-E
SURVEY	N.M.P.M		
COUNTY	LEA	STATE	E <u>NM</u>
DESCRIPTION	2630' FNL &	2630' FEL	
ELEVATION	3523'	<u>-</u>	
OPERATOR	CONOCO INC.		
LEASE WA	RREN UNIT NO. 2	06	····
USGS TOPO M	AP HORRS S	W. NM	

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

BOP SPECIFICATIONS

