

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.  
P 1980  
Hobbs NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.  
LC 063458

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE BUREAU OF LAND MGMT.  
ROSWELL OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No

10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1310 FNL & 2630' FEL, Unit Ltr. B  
Location: Sec 34, T20S, R36E  
TD: Same

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. v Warren Unit Blin/Tubb WF  
Well #215

9. API Well No.

30 025 33942

10. Field and Pool, or Exploratory Area  
Warren Blinbry-Tubb

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

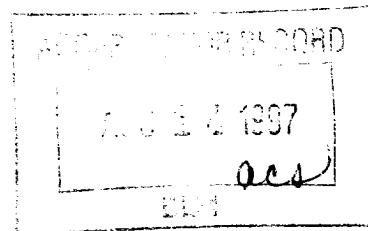
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: TD, Prod. Casing & Release Rig  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-1-97: Ran 6800' of 5 1/2", I5.5#, K-55, cemented with lead slurry of 460 sx Cl C w/16% gel + 2% salt + .3% CD 32 + .3% SM, tailed with 700 sx Cl C + 1.1% FL-62 + 1% BA-58 + .3% CD-32 + .2% SM + 3% salt, estimated top of cement 200'. WOC.

Rig released 8-1-97.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 8-6-97

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT SUPERVISOR

Date

SEP 02 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

