District IV

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

District II OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410

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PO Box 2088	3 сорь
Santa Fe, NM 87504-2088	
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Co	noco Inc.						L	0050		- Code	
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					5 Pool	Name				6. Pool Code	
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	d Gas Tra	nsporters							as population	Vion	
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