

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Azic, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
JIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2 OGRID Number 005073
		3. Reason for Filing Code NW, 8-29-97
4 API Number 30 - 0 025 33942	5 Pool Name Warren Blinebry-Tubb	6. Pool Code 62965
7. Property Code 003127	8 Property Name Warren Unit Blin/Tubb WF	9 Well Number 215

II. 10. Surface Location

UL or Lot No. B	Section 34	Township 20S	Range 38E	Lot. Idn.	Feet from the 1310	North/South Line North	Feet from the 2630	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date 8-29-97	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20 POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Energy Pipeline P.O. Box 1188 Houston, Texas 77251-1188	0767910	O	Sec 34, T20S, R38E
022345	Texaco Expl. & Producing Inc. P.O. Box 3000 Tulsa, OK 74102	2805309	G	Sec 34, T20S, R38E

IV. Produced Water

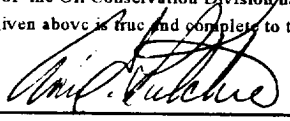
23 POD 0767950	24. POD ULSTR Location and Description Sec 33, T20S, R38E
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V. Well Completion Data

25 Spud Date 7-14-97	26 Ready Date 8-29-97	27. TD 6800'	28 PBTD 6759'	29 Perforations 5830-6685'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32 Depth Set 1459'	33. Sacks Cement 660 sx CI C	
7 7/8"	5 1/2"	6800'	1160 sx CI C	
	2 3/8"	5800'		

VI. Well Test Data

34. Date New Oil 8-29-97	35. Gas Delivery Date 8-29-97	36. Test Date 9-11-97	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure 78
40. Choke Size	41. Oil 39	42. Water 202	43. Gas 71	44. AOF	45. Test Method pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature: 

Printed name: Ann E. Ritchie

Title: Regulatory Agent 915 684-6381

Date: 9-25-97 Phone: (915) 686-5424

OIL CONSERVATION DIVISION
ORIGINAL TESTED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

Approved by

Title

Approval Date: FEB 17 1998

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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