

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985
5 LEASE DESIGNATION AND SERIAL NO.
LC 063458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Warren Unit Blin/Tubb WF Well #215	
2. NAME OF OPERATOR CONOCO, INC.		9. 30 025 33942	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381		10. FIELD AND POOL, OR WILDCAT Warren Blinebry-Tubb	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1310 FNL & 2630' FEL, Unit Ltr. B		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34, T20S, R38E	
At top prod. interval reported below		12. COUNTY OR PARISH Lea	
At total depth		13. STATE NM	
14. PERMIT NO.		DATE ISSUED 4-22-97	
15. Date Spudded 7-14-97	16. Date T.D. Reached 8-1-97	17. DATE COMPL. (Ready to prod.) 8-29-97	18. ELEVATIONS (DF, RKB, RT, GR ETC.) 3519' GR
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6800'	21. PLUG, BACK T.D., MD & TVD 6759'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD):* Tubb @ 6554-6685' Blinebry @ 5830-6185'			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1495'	12 1/4"	660 sx Cl C	NONE
5 1/2"	15.5#	6800'	7 7/8"	1160 sx Cl C	NONE

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	5800'

31. PERFORATION RECORD (Interval, size and number) Tubb @ 1 SPF @ 6554-62,6602-II,21-34,75-85 Blinebry @ 1 SPF @ 5850-36,56-62,90-5910,5963-71, 6038-45,76-80,6146-56,76-85.	32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
	DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
	6554-6685'	2500 gals 15% NEFE, 41,500 gals Spec.-G4000
	5830-6185'	102,000#16/30 & 50,000#16/30 RCS 3000 gals 15% NEFE, 4000 gals Aqua, 70,000 gals & 204,000#16/30 & 85,000#16/30

33. PRODUCTION							
DATE FIRST PRODUCTION 8-29-97		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 9-11-97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD 39	OIL -- BBL	GAS -- MCF 71	WATER -- BBL 202	GAS-OIL RATIO 1820
FLOW TUBING PRESS	CASING PRESSURE 78	CALCULATED 24-HOUR RATE	OIL -- BBL	GAS -- MCF	WATER -- BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS Sales	(Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS Logs & deviation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE 9-25-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ROSWELL OFFICE

