

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33946

5. Indicate Type of Lease

☐ STATE ☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☒ Other-add zone

2. Name of Operator

MW Petroleum Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter **I** : 1980' Feet From The **South** Line and **330'** Feet From The **East** Line
Section **35** Township **20S** Range **37E** NMPM **Lea** County

10. Date Spudded

5/13/97

11. Date T.D. Reached

6/7/97

12. Date Compl. (Ready to Prod.)

2/9/98

13. Elevations (DF&RKB, RT, GR, etc.)

3492'

GR

14. Elev. Casinghead

15. Total Depth

10,600'

16. Plug Back T.D.

7195'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6418'-6528' (Tubb) 6722'-6804' (Drinkard)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23.

1-14-98 Add Zone

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	415'	17-1/2"	445 sks	
8-5/8"	32#, 24#	3900'	11"	1300 sks	
5-1/2"	17#	7900'	7-7/8"	1200 sks	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5900'	

26. Perforation record (interval, size, and number)

6786'-6804' 4 SPF & 90°

6760'-72' 6418'-6528' (176 shots)

6748'-55'

6740'-42'

6732'-37'

6722'-29'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6722'-6804'	Acidized w/ 2000 gals 15% NEFE DXBX
	Frac'd w/ 61100# 16/30 Super LC
6418'-6528'	Acidized w/ 2000 gals 15% HCL
	Frac'd w/ 93000# 20/40 Brady & 36600#
	SLC

28.

PRODUCTION

Date First Production

2/19/98

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - 1-3/4" sand pump

Well Status (Prod. or Shut-in)

Producing

Date of Test

2/23/98

Hours Tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

20

Gas - MCF

43

Water - Bbl.

88

Gas - Oil Ratio

215

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Deborah K. Hoyt

Printed

Name

Deborah K. Hoyt

Title

Engineering Tech.

Date 2/24/98

