Submit to Appropriate

State of New Mexico · Energy, Minerals and Natural Resources Department

District Office State Lease-6 copies Fee Lease-5 copies

DISTRICT I

OIL CONS	ERVATION	DIVISION

Form C-105
Revised 1-1-89

WELL API NO.

P.O. Box 1980, Hobbs, NN	M 88240	P.C	D. Box 2088			30-025-33946				
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, I	<u>-</u>				04-208	8	5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Azte	no NIM 97410						6. State Oil &	Gas Lease No.		
·	·	ION OR	RECOMPLETIC	N REPORT	ΓAND	LOG				
1a. Type of Well:		****		4.4%. ·			7. Lease Nam	e or Unit Agreeme	nt Name	
OIL WELL	GAS	S WELL	☐ DRY ☐	OTHER			Date	I. 		
b. Type of Completion:	□ Marilan an	По	□ Dive Ba	al. Dies	Deam	Cother and	Dec	k Estate		
✓ New Well	Workover	Dee	pen 🔲 Plug Bad	ck Diff	. Kesvr.	Other				
2. Name of Operator	0	_		· · · · · · · · · · · · · · · · · · ·		······················/	8. Well No.			
MW Petroleum 3. Address of Operator	Corporation	<u>1</u>					1 9. Pool name or Wildcat			
	Blvd., Ste.	100, Hous	ston, Texas 770	056-4400			Cass South Penn Strawn			
4. Well Location Unit Letter	. I 1	1980'	Feet From The	South	Line and	330'	Feet From The	East		
Section	~~~~	Township	20S	Range 37		NMPM	. oer Linu tus	Lea	Line County	
10. Date Spudded	11, Date T.D. Rea		12. Date Compl. (Ready			vations (DF& RKB, RT, C		14. Elev. Casingho		
5/13/97 15. Total Depth	6/7/97	ck T.D.	6/26/97 17. If Multiple Com	ıpl. How	1	3492'	Rotary Tools	C	Cable Tools	
10,600'		7892'	Many Zones?			Drilled By	×			
19. Producing Interval(s), 7675'-7766' "Po		- Top, Battom, t	Name			,		20. Was Direction	al Survey Made	
21. Type Electric and Oth				·			22. Was Well	No Cored		
GR/CBL/CCL								No		
23.			CASING PECO	PD (Panori	l all et	ringe eat in w) 			
CASING SIZE	WEIGHT		DEPTH SET	RD (Report all strings set in w HOLE SIZE CEMENTIN			IG RECORD AMOUNT PULLED			
13-3/8"	48#			17-1/2" 445 sks						
8-5/8"	32#, 24	#	3900'	11"		1300 sks				
5-1/2"	17#		7900'	7-7/8"		1200 sks				
24.		WED BECC			25.		TURING	ECORD		
SIZE	ТОР	INER RECO	SACKS CEMENT	SCREEN SIZE		TUBING RECORD DEPTH SET		PACKER SET		
OLZ.	101	BOTTOM	ONORG GEMENT	SORELI		2-7/8"	756	····	7564'	
26. Perforation record (interval, size, and number)							NT, SQUEEZE, ETC.			
7675'-79' 4 SPF 90° phasing 7694'-7706'				DEPTH INTERVAL 7675'-7766'		AMOUNT AND KIND MATERIAL USED Acidized w/ 4000 gals. 15% FEAS2X			2X	
7740'-66'								- 3-	1	
28.				PRODUCT	ION		<u> </u>			
Date First Production		1	Production Method (Flow)			d type pump)		Well Status	(Prod. or Shut-in)	
6/26/97			Flowing					Produc		
7/9/97	Hours Tested	'	1	od'n For st Period	Oil - Bbl.	Gas - MCF	Water - Bb		Sas - Oil Ratio	
//9/9/ Flow Tubing Press.	24 Casing Pressu	re Calculated		Gas - M	241 ICF	60 Water - Bbl.	Oil Gra	avity - API - (Corr.)	249	
300#		Hour Rate				<u> </u>				
29. Disposition of Gas (S	old, used for fuel, v	vented, etc.)					Test Witnesse	d By		
30. List Attachments									·	
31. I hereby certify that th	ne information show	wn on both sides	s of this form is true and co		of my kno	wledge and belief				
/// Signature	Do lage	2hK	Moyo	Printed Name De	eborah	K. Hoyt	Title Eng	ineering Te	ch. Date 7/1	5/97

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn, "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian 8082 T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montova T. Mancos T. McCracken T. San Andres 3974' T. Simpson 9811' T. Gallup T. Ignacio Otzte T. Glorieta T. McKee 10102' Base Greenhorn T. Granite T. Paddock T. Ellenburger 10516' T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard 6618' T. Bone Springs T. Entrada T. T. Abo 6912 T. Wingate T. Wolfcamp T. Chinle T. Penn T. T. Permain T. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from No. 3, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from No. 2, from feet No. 3, from to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From Τo Thickness in Feet Lithology